

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
03-025-31888

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
32443

7. Lease Name or Unit Agreement Name
REDHAWK"32" STATE

8. Well Number
1

9. OGRID Number
149538

10. Pool name or Wildcat
APACHE RIDGE BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ASHER ENTERPRISES

3. Address of Operator
PO BOX 423

4. Well Location

Unit Letter L : 1980 feet from the S line and 810 feet from the

W line

Section 32 Township 19S Range 34E NMPM County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion
or recompletion.

CIPB - 13,100'

PERFS- 10,148'-10,158'

13 3/8" 525' (500SX) (SURF)

8 5/8" 5241' (550+2700 THRU DV@3485'/SURF

5 1/2 13,658'(850+1000 THRU DV @ 9633'

T.O.S. 1565' ESTIMATED TOP 9000'

B.O.S. 3160'

1) SET CIPB - 10,050' CAP W/ 25 SX OR 35' IF DUMPBAILED

2) RUN TBG TO 10,015' TAG CMT PLUG AND DISPLACE W/SALT GET MUD CONSISTING OF AT LEAST 9.5 BRINE
W/12.5# GEL PER BBL.

3) SPOT 25 SX CMT PLUG F/8310' TO 8084'

4) SPOT 25 SX CMT PLG F/ 5291' TO 5191' (8 5/8" SHOE PLUG TAG

5) CUT AND PULL 5 1/2" CSG @ 4600'

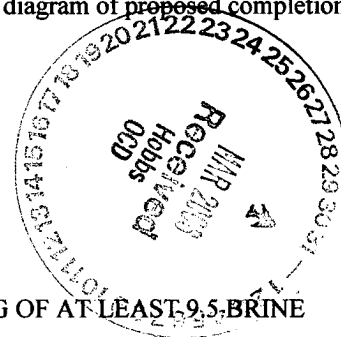
6) SET 100' CMT PLUG F/50' INSIDE AND 50' OUTSIDE OF 5 1/2" CSG - TAG (STUB PLUG)

7) SPOT 30 SX CMT F/1565' TO 1762' (TOP OF SALT)

8) SPOT 30 SX CMT F/575' TO 475' - TAG

9) SPOT 20 SX CMT F/60' TO SURF

10) CUTT OFF WELLHEAD AND INSTALL P&A MARKER



THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kelly Jones TITLE agent DATE 12-1-05

Type or print name

E-mail address:

Telephone No.

For State Use Only

APPROVED BY: Gay W. Wink TITLE _____ DATE _____

Conditions of Approval (if any):

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APR 03 2006