State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVA	TION DIVISION		
<u>DISTRICT I</u> 1625 N. French Dr. , Hobbs, NM 88240	1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025-34869	
DISTRICT II			5. Indicate Type of Lease	
1301 W. Grand Ave, Artesia, NM 88210			STATE X	FEE X
DISTRICT III			6. State Oil & Gas Lease No.	
1000 Rio Brazos Rd, Aztec, NM 87410	TICES AND DEPORTS ON WEI	TC	7. Lease Name or Unit Agreem	ent Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			NORTH HOBBS (G/SA) UNIT	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)			Section 29	
Type of Well: Oil Well X	Gas Well Other		8. Well No. 623	
Name of Operator Occidental Permian Ltd.			9. OGRID No. 157984	
3. Address of Operator			10. Pool name or Wildcat	HOBBS (G/SA)
1017 W. Stanolind Rd., HOBBS,	NM 88240 505/397	7-8200		
4. Well Location Unit Letter K: 1837	Feet From The SOUTH	2482 Feet	From The WEST	Line
Section 29	Township 18-S	Range 38-E	NMPM	LEA County
	11. Elevation (Show whether DF, RK. 3645' GR	B, RT GR, etc.)		
Pit or Below-grade Tank Application	or Closure			
Pit Type Depth of Groun	nd Water Distance from ne	arest fresh water well	Distance from nearest su	rface water
Pit Liner Thickness mil	Below-Grade Tank: Volume	bbls; Construction Man	terial	
12. Chec	ck Appropriate Box to Indicate Nat		Other Data SEQUENT REPORT OF	=:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	X ALTERING	CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OP	NS. PLUG & A	BANDONMENT
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEMEN	Т ЈОВ	
OTHER:		OTHER:		
	(011		including actimated data of a	torting any
13. Describe Proposed or Completed O proposed work) SEE RULE 1103	perations (Clearly state all pertinent de . For Multiple Completions: Attach w	tails, and give pertinent dates ellbore diagram of proposed c	ompletion or recompletion.	tarting any
1. RUPU. Pull production equipm	ent.			
2. Set cmt ret @3845'. Saz perfs 3	3920-34 w/225 sx P+ cmt w/3% Super	er CBL.	IDD @2055 D III . CID	2 @4040'
	i. Drill out cmt ret @3845. Drill out	cmt ret @3948'. Drill out C	IBP @39/5'. Drill out CIBI	~ @4040°. ∴
 Clean out to PBTD @4319'. Pu Stimulate perfs 4156-4258 w/11 			1324 25 26 27 25	res ⁴
6. RIH w/Reda ESP equipment on	129 jts 2-7/8" tbg. Intake set @410	6' .	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	· W • · 5
Install QCI wellhead connection	. RDPU. Clean Location.		ं द्वि	Note:
Rig Up Date: 02/08/2006			47	Hubbs
Rig Down Date: 02/24/2006			18	905
-			\chi_2,	
I hereby certify that the information above i	s true and complete to the best of my knowl	edge and belief. I further certify	that any pit or below-grade tank h	ías been/will be
constructed or closed according to NMOCD guideline	, a general permit	or an (attached) alternative	e OCD-approved	
SIGNATURE Holling	- Hillret] plan TITLE Workover Com	apletion Specialist DATI	I E 02/27/2006
TYPE OR PRINT NAME Robert Gil	bert E-mail address:	robert_gilbert@oxy.com	TELEPHONE NO.	
For State Use Only			IVE II/STAFF MANAGE	
APPROVED BY Laugh	J. Wink	_ TITLETITLE	IVE II/STAFF MANAGE	y E