

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-36355
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.		7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTOR	8. Well No. 233	
2. Name of Operator CHEVRON USA INC	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES	
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705		
4. Well Location Unit Letter <u>L</u> : <u>2630'</u> Feet From The <u>SOUTH</u> Line and <u>660'</u> Feet From The <u>WEST</u> Line Section <u>1</u> Township <u>18-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3979'		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	HYDRAULIC FRACTURE <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-20-06: MIRU. BLEED CSG TO REVERSE PIT. TBG DEAD. PULL VAC ON CSG. TRY TO REL PKR. WOULD NOT RELEASE.
2-21-06: TIH W/JET CUTTER & TAG @ 4391. CUT TBG OFF @ 4248. 2-22-06: TIH W/SHOE, WP, JARS, & 129 JTS 2 7/8" WS. TAG SOLID @ 4262. SHOE @ 4196. 2-23-06: TIH W/2 7/8" WS, TAG @ 4262. MILL OUT FR 4262-4291. SCALE FR 4291-4302 TOP OF PKR. TIH W/50 JTS 2 7/8" WS. EOT @ 1561.
2-24-06: TIH W/SHOE, SUB, JARS, WS TO TAG @ 4260. PU SWIVEL & DRESS OFF FISH. TIH W/BMPR SUB, SX, 131 JTS 2 7/8" TBG. TAG UP @ 4260. LATCH ON TO FISH. TRY TO REL PKR. NO LUCK. JAR ON FISH.
2-27-06: TIH W/SHOE & 1 JT WASH OVER PIPE. TAG FISH @ 4293. TIH W/KILL STRING.
2-28-06: TIH W/TBG & SET PKR @ 4199. PRESS TO 500#. HELD GOOD FOR 11 MINUTES. TIH W/MILL SHOE, WP, DC, & TBG. TAG UP @ 4298. WORK PIPE TO 4305. CIRC CLN. 3-01-06: TAG FISH @ 4305. MILL ON FISH DN TO 4309. TIH W/60 JTS FOR KILL STRING.
3-02-06: TIH W/BHA & TBG TO 4288. RU SWIVEL & RUN DN & TAG UP @ 4309. MILL & WORK DN TO 4315. TIH W/60 JTS KILL STRING.
3-03-06: TIH TO 4315. START MILLING. 3-06-06: TIH W/OPEN ENDED TBG. TAG UP @ 4315. SET DN. TIH TO 4289.
3-07-06: TIH W/TBG. START CIRC. 3-08-06: PU MILL SHOE. TIH TO 4200.
3-09-06: SET DN @ 4315. START C/O & WEND DN 3' IN FIRST 30 MINS TO 4318. DRILL 2 HRS. MADE 6". TIH W/STRING MILL, JARS, DC'S & TBG TO 4315. WORK DN TO 4321. 3-10-06: WRK DN TO 4322. MILL TO 4400. CONTINUED TO 4446. 3-11-06: MILL WORN AREA.
3-13-06: PU SHOE MILL, WP, & TBG. TIH TO 4315. WORK THRU TO 4319 & FELL THRU. RUN TBG DN TO 4446. SET DOWN. C/O TO 4459.
3-14-06: TIH TO 4459. MILL & PUH JUNK TO 4491. 3-15-06: TIH TO 4315. WORK 4315-4351 W/MILLS. TIH W/60 JTS KILL STRING. 3-16-06: TIH W/PKR & TBG TO 4270. SET PKR. PU 6 JTS TP, PKR, SN, & TIH TO 4300. 3-17-06: SPOT 300 GALS ACID @ 4448. PULL BACK TO 4071. SET PKR. ACIDIZE W/700 GALS 15% HCL. RU FLOW BACK LINE. OPEN BY PASS ON PKR & REV TBG CAPACITY TO TANK, 25 BBL'S LD PKR. TIH W/DC'S & LD. TIH W/TBG, OPEN ENDED. LD 45 JTS, 97 JTS FOR KILL STRING. 3-20-06: UNLOAD 2 3/8" TBG. 3-21-06: PU PKR & 12 JTS 2 3/8" TBG. REPLACE AIR COMPRESSOR. PU 120 JTS TBG. 3-22-06: LOAD TBG. SET PKR @ 4268. REL PRESSURE. GET OFF PKR. CIRC PKR FLUID. LATCH BACK ON PKR. PULL 12 PTS TENSION. RAN PRESSURE CHART FOR NMOCD @ 500 PSI & HELD. (ORIGINAL & COPY OF CHART ATTACHED). NMOCD OK'D WELL FOR INJECTION. RIG DOWN. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 3/27/2006

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

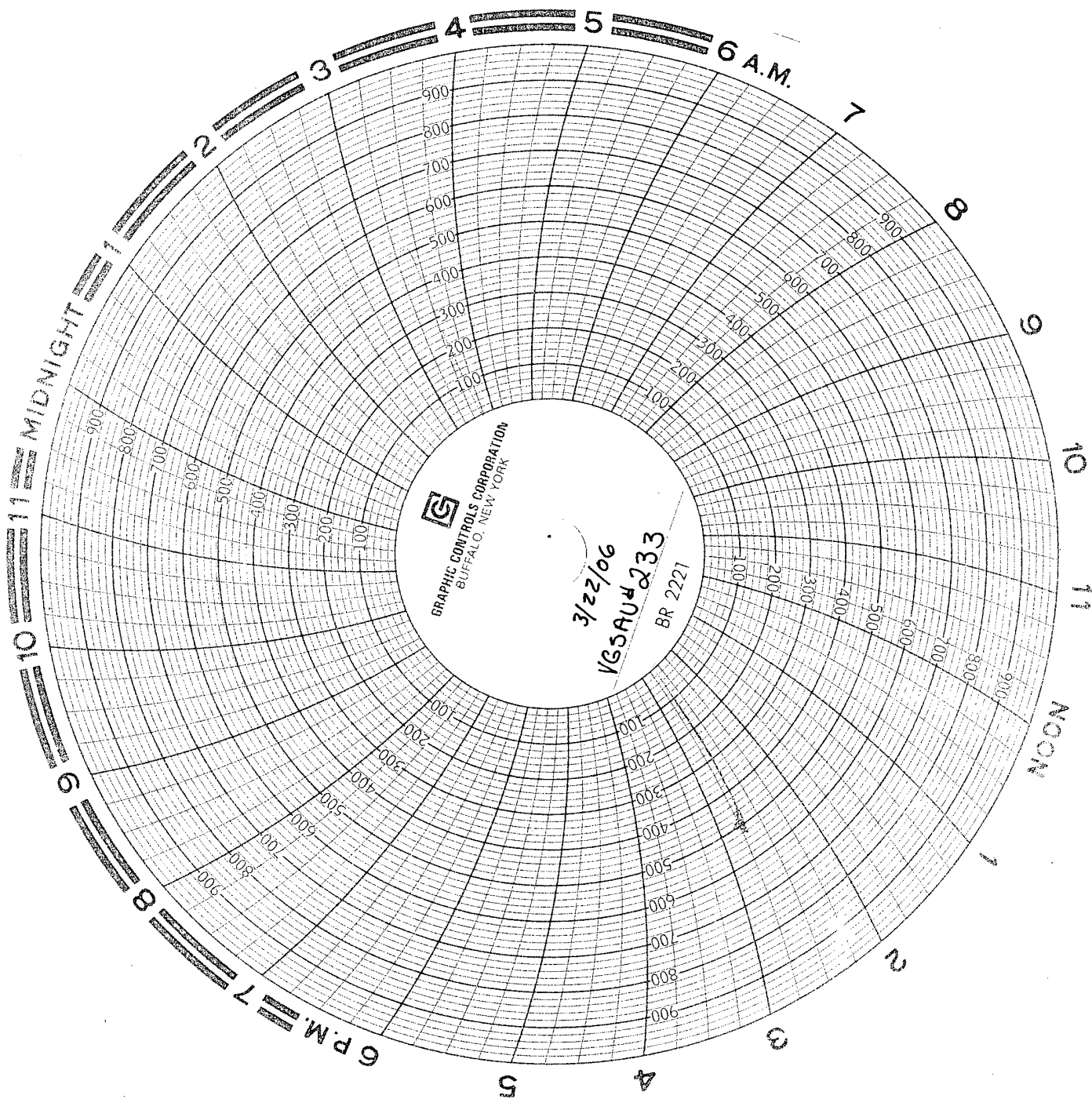
(This space for State Use)

APPROVED Larry W. Wink
CONDITIONS OF APPROVAL, IF ANY:

TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE APR 03 2006


Desaio/Nichols 12-93 Ver 1.0



DATE 3-22-06
 WELL NAME VG5AU #233
 SUPERVISOR D.E. KLEBORN
 PACKER TYPE 5 1/2 ARROW SET 1X
 PACKER SETTING DEPTH 4268'
 PERFORATIONS 4366' - 4448'

VACUUM GRABBER SPAN PROBES UNIT #233
 2630' FSL: 660' FUL LCM, NM
 Unit L, T-18-S, R-34-F
 Apt # 30 - 025 - 36355
 (Field Vacuum)

KB = 6'
 $2\frac{3}{8}$ Sub = 10.02
 135 Sub $2\frac{3}{8}$ Fibro = 4243.42
 TSS
 $5\frac{1}{2} \times 2\frac{3}{8}$ on packtool = 1.73
 w/ 1.5" probe riaplo
 $5\frac{1}{2} \times 2\frac{3}{8}$ Arrow set 1-X = 7.28
 PLO

 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

Mull, Donna, EMNRD

From: Phillips, Dorothy, EMNRD
To: Mull, Donna, EMNRD
Cc:
Subject: RE: Financial Assurance Requirement
Attachments:

Sent: Mon 4/3/2006 8:45 AM

They do not appear on Jane's list and they have blanket bonds in place.

From: Mull, Donna, EMNRD
Sent: Monday, April 03, 2006 8:36 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy, Is the Financial Assurance Requirement OK for these Operators?

Chevron USA Inc, (4323)
Range Operating New Mexico Inc, (227588)
Apache Corp (873)

Please let me know. Thanks Donna