Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office . Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 7625 N. French Dr., Hobbs, NM 88240 District II 30-025-37263 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🛛 FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Jolene State Unit 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number Yates Petroleum Corporation 025575 3. Address of Operator 10. Pool name or Wildcat 105 S. 4th Street, Artesia, NM 88210 Wildcat Missippian 4. Well Location Unit Letter 1980 feet from the G North line and 1980 feet from the East line Section Township 14S Range 35E **NMPM** Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4054'GR Pit or Below-grade Tank Application or Closure Pit type _____ Depth to Groundwater ____ Distance from nearest fresh water well ____ Distance from nearest surface water ___ Pit Liner Thickness: bbls; Construction Material Below-Grade Tank: Volume 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data √∆ 'SŬBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTER ☐ ALTERING CASING ☐ TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL SASING/CEMENT JOB HER:

| Completion Operations | Market OTHER: of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 9/12/05 - Perforate Atoka 12,943'-12,962' and 12,989'-12,997'. Acidize with 2500g 7-1/2% Morrow acid. 12/6/06 - Set CIBP at 12,900' with 35' cement on top. Perforate Bough 11,806'-11,811' (30). Acidize with 500g 7-1/2% Morrow type acid. 12/13/05 - Set CIBP at 11,780' with 35' cement on top. Perforate Wolfcamp 10,288'-10,293' (10). Acidize with 1000g 15% NEFE acid with 12 ball 12/20/05 - Set 5-1/2" CIBP at 10,250' with 35' cement on top. Perforate Abo 9732'-9746' (28). Spot 5 bbls 15% NEFE acid. Acidize with 1200g 15% NEFE HCL and 32 ball sealers. 12/27/05 - Set CIBP at 9700' with 35' cement on top. Perforate Abo 9440'-9464' (48). 1/23/06 - Drilled out cement and CIBP at 9700' and 10,255'. Circulated hole clean. Drilled out CIBP at 10,250'. Circulated hole clean. 1/25/06 - Perforate Bough 11,432'-11,444' (25) and 11,480'-11,482' (3). Spot 5 bbls HCL. 1/27/06 - Set CIBP at 11,400' with 35' cement on top. Perforate Cisco 10,904'-10,960'. Spot 5 bbls 15% IC HCL. 2/1/06 - Set CIBP at 10,880' with 35' cement on top. Perforate Bough 10,578'-10,650'. Spot 8 bbls 15% IC HCL. 2/22/06 - Set 5-1/2" 17# CIBP at 10,550' with 35' cement on top. Set CIBP's at 10,250' and 9420' with 35' cement on each. 2/24/06 - Perforate San Andres 5588'-5606' (36). Acidize with 1500g 15% NEFE HCL acid. Set packer at 5507'. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed of closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan []. SIGNATURE (1 \square, TITLE Regulatory Compliance Supervisor DATE March 29, 2006 Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471 For State Use Only OC PHILLEREPRESENTATIVE HYSTAFF MANAGER DATE APR 0 3 2006 uz W. Wink

Conditions of Approval (if any

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