Submit To Appropriat State Lease - 6 copies	State of New Mexico						Form C-105							
Fee Lease - 5 copies	Energy, Minerals and Natural Resources					L	Revised June 10, 2003							
District I 1625 N. French Dr., H							WELL API NO.							
District II 1301 W. Grand Avenu	ue Artesia N	IM 88210		Oil C	onservation	Div	ision		F	30-025-37441				
District III				1220	South St. Fr	anci	s Dr			5. Indicate Type of Lease  STATE   FEE				
District IV Santa Fe, NM 87410 Santa Fe, NM 87505								-	State Oil & Gas Lease No. 35069					
1220 S. St. Francis Dr., Santa Fe, NM 87505										and a				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  1a. Type of Well:										Market Commence				
OIL WELL GAS WELL DRY OTHER									7. Lease Name or Unit Agreement Name					
b. Type of Completion:  NEW WORK DEEPEN PLUG DIFF.									PADDY 27 STATE					
WELL OVER BACK RESVR. ☐ OTHER  2. Name of Operator PATTERSON PETROLEUM LP								+	8. Well No.					
									ı	1				
3. Address of Operator P.O. DRAWER 1416 SNYDER, TX 79550								,	9. Pool name or Wildcat LEAMEX; PADDOCK					
4. Well Location														
Unit Letter	F	. 1800	Feet From	The 1	NORTH	1	I ine an	d 443		East Cr	om The	WEST	Lina	
		1000_			NORTH		LIIIÇ AII				om me_	_wesi	Line	
Section 10. Date Spudded	27	T.D. Reached	Township		(Ready to Prod.)		33-E			IPM	-4- \		ty LEA	
02/21/06	03/12		12. 1	ate Compi.	(Ready to Prod.)		13. E	4166' GR	ræ	RKB, RT, GR,	etc.)	14. Elev.	Casinghead	
15. Total Depth 6350'	16.	Plug Back T.	D.	17. If Mult Zones?	tiple Compl. How	Many		18. Intervals Drilled By	1	Rotary Tools X		Cable T	ools	
19. Producing Inter-	val(s), of th	is completion	- Top, Bot	tom, Name						20	). Was Dii NO		rvey Made	
21. Type Electric ar		gs Run							/	22. Was Well Corèd NO				
DLM, LSL, SI 23.	DDSW			CASIN	VC DECOL	)D (	Domo	ر / م متكام 11 ماسم	ا <u>ٽن</u> حدد	~~ ~~		<del>)                                    </del>	· · · · · · ·	
CASING SIZE		WEIGHT LE	R/FT		NG RECOR	<b>W</b> (.		ESIZE / /	m			)   A1	MOUNT PULLED	
8-5/8"		24#	2./1 1.	1504'				12-1/4"			CEMENTING RECORD AMOUNT PULLED			
							107			NA PARA				
							\2							
									79	262 PG 250 PG 25	118	7		
24									1	5652 AS	EC. 0			
24. SIZE	TOP	ΙŘ	LINER RECORD SOTTOM SACKS CEMENT								DEPTH		PACKER SET	
			OT TOM	- 52	TERS CEMENT	301	LLIV	- 3	121	<u> </u>	DEITH	<u>SE I</u>	FACKER SET	
						<u> </u>								
26. Perforation re	cord (interv	al, size, and r	number)						RA	CTURE, CEN	MENT, SO	QUEEZE,	ETC.	
					DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED						
						ļ			_		<del></del>			
									-			-		
28					DDA	<u> </u>	CTI	ON					-5/No	
Date First Production	on	Produ	action Meth	nod (Flowin						Well Status (	Prod or S	hut_in)		
Date First Production Production Method (Flowing, gas lift, pumping - Size and							, p v pp/		1		11 1	<b>a</b>		
Date of Test	Hours Tes	ted C	Choke Size	Pro	od'n For	Oil.	- Bbl		ac.	- MCF	Wohr	<u>+1016</u>	Gas - Oil Ratio	
	110415 145		more dize	i i	st Period		- 100	ا ا		- MCI	water - I	301.	Gas - Oli Ratio	
Flow Tubing	Casing Pro		Calculated 2	24- Oi	l - Bbl.		Gas - N	ACF	W	ater - Bbl.	Oil	Gravity - A	PI - (Corr.)	
Press.		ŀ	lour Rate											
29. Disposition of C	29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By													
30. List Attachments														
Logs, DST, Deviation report														
31 .I hereby certif	31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
	1/			Prin	ited									
Signature Va	h-	Pres		Nar		n Ro	eder	Title E	ng	ineer	]	Date 03/2	23/06	
E-mail Address														
			<u> </u>											

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn_	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian_	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg 4262	T. Montoya	T. Mancos	T. McCracken				
T. San Andres 4514	T. Simpson_	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock 6022	T. Ellenburger	T. Dakota	T				
T. Blinebry	T. Gr. Wash	T. Morrison	T.				
T.Tubb	T. Delaware Sand	T.Todilto_	T				
T. Drinkard	T. Bone Springs	T. Entrada	T.				
T. Abo	T.	T. Wingate	T.				
T. Wolfcamp	Т.	T. Chinle	T.				
T. Penn	T.	T. Permian	T.				
T. Cisco (Bough C)	Т.	T. Penn "A"	T.				

			SANDS	OR GAS OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORT	ANT WATER SANDS		
Include data on rate of wa	ter inflow and elevation to whic	h water rose in hole.		
		feet		
No. 2, from	to	feet		
		feet		
		RD (Attach additional sheet if n		

From	То	Thickness	Lithology		From	То	Thickness	Lithology	
		In Feet	4				In Feet		
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