			HOB	BSO	00	
Form 3160-5	UNITED STAT	ES	149		5. Lease Serial No.	ORM APPROVED MB No. 1004-0137
	EPARTMENT OF THE		JUN	3 0 201	Expi	res: January 31, 2018
	REAU OF LAND MAN					MNM15035
Do not use this	NOTICES AND REP form for proposals Use Form 3160-3 (A	to drill or to re	e-enter an	LIVE	of Indian, Allottee or	Tribe Name
SUBMIT II	N TRIPLICATE - Other inst	ructions on page 2	5 A		7. If Unit of CA/Agree	ment, Name and/or No.
1. Type of Well	1		183 m	199.10	8 Wall Name and No.	
	Well Other			2010	8. Well Name and No.	Triple A Fed #3
2. Name of Operator CML Exploration	on, LLC	1 24	1.1.1.1		9. API Well No. 30-02	
3a. Address P.O. Box 890 Snyder, TX 79550		3b. Phone No. (inc (325) 573-0750	lude area coa	le)	10. Field and Pool or E Antelope Ridge 02	in the second
4. Location of Well (Footage, Sec., T. 1980' FNL & 1960' FEL Sec. 10,			1. A. P.		11. Country or Parish, S Lea County, NM	
12. CH	ECK THE APPROPRIATE E	BOX(ES) TO INDIC.	ATE NATUR	E OF NOTI	CE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION			TY	PE OF ACT	TION	C.1.
Notice of Intent	Acidize	Deepen	1.2.4.6	Prod	uction (Start/Resume)	Water Shut-Off
	Alter Casing	-	c Fracturing	_	amation	Well Integrity
Subsequent Report	Casing Repair	New Cor		_	mplete oorarily Abandon	✓ Other
Final Abandonment Notice	Convert to Injection	_			r Disposal	
the salt water disposal well w	e were utilizing was shut do plans for future developme continued sales of our gas	own for the foresee ent on this lease, w is no longer econo	able future. e are explor	This has caing every of	aused a two fold incre	isposal after being informed that ase in our disposal costs and since erating expenditures to maximize emature abandonment of this
			1.1.1	3.9 -		
14. I hereby certify that the foregoing in Jordan Owens	is true and correct. Name (Pr	inted/Typed)	Enginee			
- / //	26)		e	1	1	
Signature	when-	Dat	e 61	28	2016	State Marsh
/ /	THE SPACE	FOR FEDER	AL OR ST	ATE OF	CE USE	
Approved by	March Const	0.5003507	1 2 2 3 4 3	0.00		Selection and a fig
			Title	A start	Da	ate
Conditions of approval, if any, are atta certify that the applicant holds legal or which would entitle the applicant to co	equitable title to those rights		Office			
Title 18 U.S.C Section 1001 and Title any false, fictitious or fraudulent stater				ly and willf	ully to make to any departure	artment or agency of the United States
(Instructions on page 2)	Acc	nding F cepted for Re MUB/00	BLM - cord On cD (c)	App/	10/2016	

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

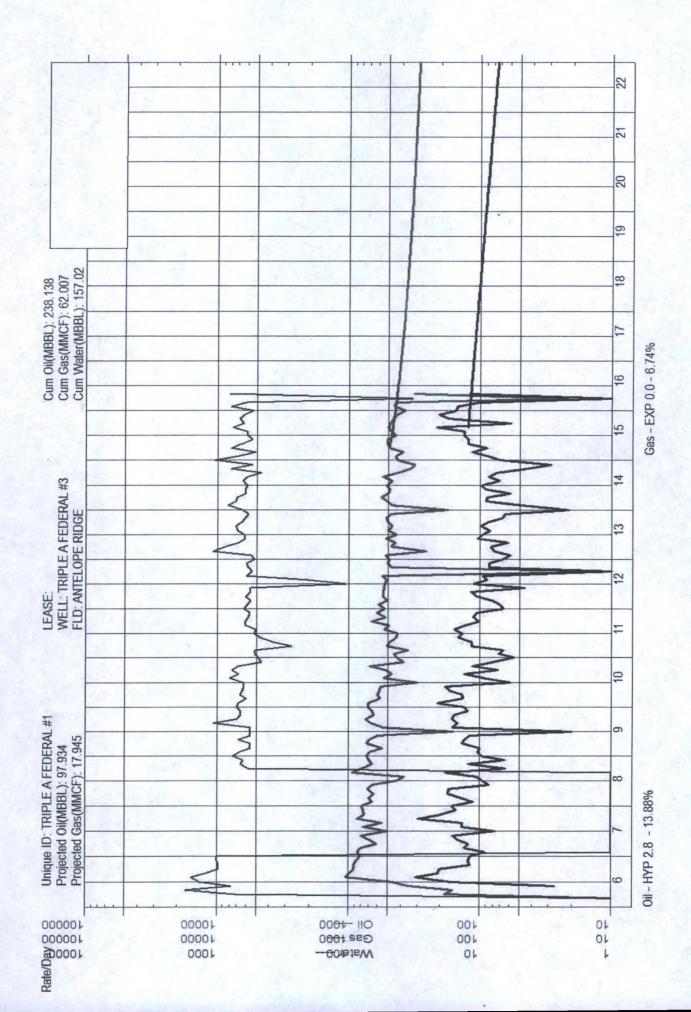
The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240



TRIPLE "A" FEDERAL # 3 API # 30-025-32508

Date	Oil (bbl)	Gas (MCF)	Water (bbl)
01/2013	522.0	59	548.0
02/2013	255.0	79	1072.0
03/2013	476.0	83	868.0
04/2013	446.0	61	681.0
05/2013	527.0	105	610.0
06/2013	433.0	96	621.0
07/2013	500.0	84	693.0
08/2013	472.0	99	727.0
09/2013	500.0	87	652.0
10/2013	515.0	68	610.0
11/2013	485.0	65	584.0
12/2013	175.0	21	641.0
01/2014	478.0	48	835.0
02/2014	510.0	90	720.0
03/2014	573.0	89	701.0
04/2014	505.0	59	605.0
05/2014	490.0	91	614.0
06/2014	516.0	98	593.0
07/2014	471.0	71	644.0
08/2014	554.0	86	589.0
09/2014	421.0	75	468.0
10/2014	340.0	45	788.0
11/2014	314.0	29	544.0
12/2014	435.0	71	1051.0
01/2015	440.0	88	691.0
02/2015	388.0	116	511.0
03/2015	492.0	89	788.0
04/2015	513.0	124	660.0
05/2015	509.0	124	545.0
06/2015	438.0	133	593.0
07/2015	482.0	133	598.0
08/2015	500.0	215	768.0
09/2015	487.0	59	635.0
10/2015	457.0	175	678.0
11/2015	433.0	205	619.0
12/2015	374.0	152	535.0
01/2016	449.0	150	790.0
02/2016	446.0	104	609.0
03/2016	22.0	1	33.0
04/2016	319.0	120	805.0

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M10 M01 M01 <th>Motion Motion Motion</th> <th>0.11415</th> <th></th> <th>01/31/15</th> <th>02/28/15</th> <th>03/31/15</th> <th>04/30/15</th> <th></th> <th>06/30/15</th> <th>07/31/15</th> <th>08/31/15</th> <th>09/30/15</th> <th>10/31/15</th> <th></th> <th></th> <th>ļ</th>	Motion	0.11415		01/31/15	02/28/15	03/31/15	04/30/15		06/30/15	07/31/15	08/31/15	09/30/15	10/31/15			ļ
The image in the imag	If is the interplation of the interplation	Volumes		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15		12 months
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Main Main <th< td=""><td>Matrix Matrix Matrix<</td><th>Gross Sales OIL & CONDENSATE - NET WI GAS - NET WI</th><td></td><td>5,601.33</td><td>11,953.39 232</td><td>27,527,01</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>8,829.61 \$</td><td>184,012.17</td></th<>	Matrix Matrix<	Gross Sales OIL & CONDENSATE - NET WI GAS - NET WI		5,601.33	11,953.39 232	27,527,01									8,829.61 \$	184,012.17
1 1	1 1	Total Sales - Net WI	11	5,765	12,185	27,688	12,978	20,844	21,229	12,172	20,578	11,027	17,087	15,581	8,913	186,047
	100 100 <th>Average Price OIL & CONDENSATE (per Bbl) GAS (per MCF)</th> <td></td> <td>41.42 2.35</td> <td>43.38 2.51</td> <td>41.67</td> <td></td> <td></td> <td>54.01 \$ 2.07 \$</td> <td>46.45 \$ 1.84 \$</td> <td></td> <td>42.54 \$ 1.08 \$</td> <td></td> <td></td> <td></td> <td>43.59 1.59</td>	Average Price OIL & CONDENSATE (per Bbl) GAS (per MCF)		41.42 2.35	43.38 2.51	41.67			54.01 \$ 2.07 \$	46.45 \$ 1.84 \$		42.54 \$ 1.08 \$				43.59 1.59
1 1	1 1	Gross Operating Costs POH - PRODUCING OVERHEJ	AD	1,020	1,020	1,020	1,064	1,064	1,064	1,064	1,064	1,064				12.640
1 1	1 1	LOE - COMPANY PUMPER LOE - CONTRACT PUMPING		•••		374	374	374	374	374	374	374	374	374	374	3.738
000 000 <td>90 90<</td> <th>LOE - COMPRESSION FEES LOE - COMPRESSOR RENTA</th> <td></td> <td></td> <td></td> <td>•••</td> <td></td> <td></td> <td>• •</td> <td></td> <td></td> <td></td> <td>• .•</td> <td>• •</td> <td></td> <td></td>	90 90<	LOE - COMPRESSION FEES LOE - COMPRESSOR RENTA				•••			• •				• .•	• •		
0 0	0 0 0 10 0	LOE - UTILITIES LOE - COMPANY LABOR		472 50	465 50	437 50	369 50	384 50	397	319 50	420 50	438 50	464 50	497 50	486 50	5,148 600
1 1	$ \left(\begin{array}{cccccccccccccccccccccccccccccccccccc$	LOE - CHEMICALS LOE - FIELDMAN EXPENSES	17.0	8,	8.	<u>9</u> 8,	1,156	65 24		- 99	<u>99</u> .	. 65	. 99	1,156		2,964
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60 100	1 1	LOE - DIRTWORK I DE - DISTRICT EXPENSE		•••										× . «		
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	6f 1 10 </td <th>LOE - GATHERING & MKTG F.</th> <td>EES</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1,4/4</td> <td>87</td> <td></td> <td>1</td> <td></td> <td>1,512</td>	LOE - GATHERING & MKTG F.	EES								1,4/4	87		1		1,512
Mathematical Sector S	Matrix Matrix<	LOE - HOT OIL TREATMENT LOE - INSURANCE & BONDS		457	107	1,638	459		508	363	459	-	532	432	642	4,838
Mathematical field Mathema	Math Math <th< td=""><th>LOE - LANDMAN - CONTRAC LOE - LANDMAN - COMPANY</th><td>F</td><td></td><td></td><td></td><td>500</td><td></td><td>•</td><td></td><td></td><td> %</td><td></td><td></td><td></td><td></td></th<>	LOE - LANDMAN - CONTRAC LOE - LANDMAN - COMPANY	F				500		•			%				
RE 1	Mathematical Mathematical<	LOE - LEGAL FEES LOE - LOCATION & ROADS							- 182			10.100	1000			
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Ref 1	Method 1 <th>LOE - MINIMUM ROYALTY</th> <td></td>	LOE - MINIMUM ROYALTY														
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RFA CC	RF C <thc< th=""> C <thc< th=""> <thc< th=""></thc<></thc<></thc<>	LOE - PROPERTY TAXES					• •					• •	1,161			1,161
RFA 1	Meth 1	LOE - PULLING UNIT LOE - RECORDING FEES					•							•		
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	Mat 12 1 12<	LOE - REPAIRS & MAINT-SUE	ISURFA									• •				
71 73 54 60 73 60 62 64 60 72 610 50 ARS 7 7 7 6 7 6	71 71 51 50 74 50<	LOE - RIGHT OF WAY	WAUE	• •					192		••••					192
MIS MIS <td>MIS Image: constraint of the sector of the sec</td> <th>LOE - ROUSTABOUT SERVIC LOE - SALT WATER DISPOSA</th> <td>ES</td> <td>737</td> <td>574</td> <td></td> <td></td> <td>-</td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>•</td>	MIS Image: constraint of the sector of the sec	LOE - ROUSTABOUT SERVIC LOE - SALT WATER DISPOSA	ES	737	574			-	-							•
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2 3	2.801 2.281 4.410 4.608 2.656 3.610 2.72 4.44 4.29 3.270 2.801 2.361 4.40 4.608 2.656 3.61 2.72 4.44 4.29 3.270 2.801 2.90 1.02 1.700 1.02 1.700 1.747 1.443 1.316 7.53 3.50 3.90 3.90 3.90 3.90 3.90 3.90 3.90 3.70 3.90 3.70 3.744 3.804 7.73 6.401 5.60 3.60 3.70 3.90	LOE - WELDER							130				•••			195
2 01 2.81 4.10 4.88 2.565 3.691 2.78 4.43 4.29 3.70 3 360 130 2.363 1700 1700 1701 2.87 4.43 4.29 3.70 360 130 2.363 1700 150 350	2.801 2.81 4.40 4.868 2.566 3.61 2.73 4.44 4.29 3.70 3.80 3.00 3.60 3.60 3.60 3.70 3.70 3.70 3.60 3.60 3.60 3.60 3.60 3.70 3.70 3.60 3.60 3.60 3.70 3.60 3.70 3.70 3.74 3.60 7.70 3.60 3.70 3.60 3.70 3.70 3.74 3.64 7.70 4.41 7.02 4.40 5.70 5.90 3.70 3.74 3.70 7.70 4.61 7.70 4.06 5.70 5.90 3.70 1.781 1.91 3.90 1.61 7.70 4.00 5.70 5.90 5.90 5.90 5.90 5.90 5.90 5.90 5.90 5.90 5.90 5.90 5.90 5.90 5.90	LOE - WIRELINE SERVICES									-		•			
x_{001} x_{c01} 410 410 410 x_{00} 203 213 212 444 429 320 360 300 360	c_{001} L_{c01} q_{101} q_{100} q_{100} q_{100} q_{100} q_{200} <	LOE - NON-OPERATED WELL	S	-						•				1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
400 1041 2.863 1/102 1/703 1.024 1/747 0.01 1.443 1.316 7/36				· ante	100		008'%	non'z	3,001	2,8/5	4,823	2,725	4,434	4,259	3,270	43,185
150 131 160 131 160 131 150 130 131 130 131 130 131 131 131 131 131 131 131 131 131 131 131 131 131 131 133 131 131 133 131 131 133 131 131 133 131 131 133 134 2,05 3,04 3,15 3,05 1,700 4,06 6,50 6,50 6,50 4,50 3,12 1,781 1,761 3,304 1,411 7,020 7,025 7,026 5,26 5,20 5,50	160 111 160 271 150 <th>COMPRESSION - BILLED THR</th> <td>OUGHREV</td> <td>493</td> <td>1,041 350</td> <td>2,363</td> <td>1,102 350</td> <td>1,769 350</td> <td>1,802 350</td> <td>1,034 350</td> <td>1,747</td> <td>931 350</td> <td>1,443</td> <td>1,316 350</td> <td>753</td> <td>15,793</td>	COMPRESSION - BILLED THR	OUGHREV	493	1,041 350	2,363	1,102 350	1,769 350	1,802 350	1,034 350	1,747	931 350	1,443	1,316 350	753	15,793
3794 3.04 7.273 6.420 4,961 5.063 4,411 7.020 4,066 6.266 5.04 4,372 \$\$ 1,971 8 8,361 \$ 20415 5 6,507 5 15,942 7,716 1,025 7,026 6,506 5 4,540 5 1.781 1.761 3,300 3,904 1,491 2,616 1,813 3,658 7,022 5 9,657 5 4,540 5 1.781 1,761 3,300 3,904 1,491 2,616 1,813 3,658 1,661 3,154 2,205 8 100 117 125 134 1,813 2,358 7,916 3,154 2,305 1.781 1261 125 137 144 131 223 73 178 203 1,45 1.80 1.80 1.81 1.23 73 73 178 203 1,46	3794 3.04 7.273 6.420 4,961 5.063 4,411 7.020 4,066 6.266 5,974 4,372 \$\$ 1,971 8.381 5 20415 5,667 5 15,942 5 7/761 7,102 4,006 6.266 5,974 4,372 1 1,781 1,361 3,392 5,964 5 7/261 5 15,566 5 7/561 5 5 6 5 6 5 6 5 7 5<	WORKOVER COSTS	G UNANGES	net	151	150		211	150	150			300			1,309
strationa-Net With two controls 8.361 5 20.415 5 15.802 5 7/701 5 7/702 5 7/702 5 7/702 5 6/57 5 4/540 5 r Probunds of 1,781 1,401 3,90 3,904 1,491 2,616 1,813 3,458 1,661 3,194 2,005 8 1,01 1,39 3,904 1,491 2,616 1,813 3,458 1,661 3,194 2,005 8 1,03 1,31 1,41 1,41 1,41 1,41 2,13 3,458 1,319 2,106 2,005 9 1,03 1,31 1,41 1,41 1,41 1,41 2,139 1,49 2,105	stration - MtW 8 1971 8 3.0415 5.0415 5.582 5 15.246 5 17.015 10.561 5 6567 5 4.540 5 1-PROUNDGH 1,741 1,611 3,390 3,904 1,491 2,615 1,813 3,456 1,661 5 667 5 4,540 5,005 1-PROUNDGH 1,741 1,611 3,491 1,611 3,459 1,94 2,105 3,461 2,105 1,46 2,105 1,46 2,105 1,46 2,105 3,454 2,105 3,196 3,196 3,196 3,196 2,105 3,164 2,105 3,164 2,105 3,164 2,105 3,164 2,105 3,164 2,105 1,46 2,105 1,48 2,105 1,48 2,105 1,48 2,105 3,19 3,19 3,19 3,19 3,105 3,164 3,164 3,164 3,164 3,164 3,164 3,164 3,164 3,164 3,19	Total Operating Costs	1	3,794	3,804	7,273	6,420	4,951	5,983	4,411	7,020	4,006	6,526	5,924	4,372	64,486
-ProDUCING CM 1,741 1,611 3,390 3,904 1,491 2,616 1,813 3,554 1,661 3,359 3,194 2,205 83 120 137 125 137 144 131 223 73 178 2,03 148	- Probucting off 1,781 1,461 1,390 3,904 1,491 2,616 1,813 3,858 1,661 3,369 3,194 2,05 83 120 137 125 137 144 131 223 73 138 1,46 1,23 1,73 1,73 1,03 1,46 511.39 510.33 54.42 51.12 510.85 51.8.14 51.3.40 51.3.3 51.4.63 51.7.3 51.8.30 51.4.85 51.4.85 51.4.85 51.4.85 51.4.85 51.4.85 51.4.85 51.4.85 51.4.85 51.7.35 51.8.35 51.4.85	Income From Operations - Net	1 MI S	1,971	8,381 \$	20,415 \$	6,557 \$	15,892 \$	15,246 \$	7,761 \$	13,558 \$	7,022 \$	10,561 \$	9,657 \$	4,540 \$	121,560
83 120 137 135 137 144 131 223 73 178 203 Anno	63 120 137 121 14 111 223 73 178 203 51 <	TOTAL LOE EXPENSE - PRODUCING	но	1,781	1,261	3,390	3,904	1,491	2,616	1,813	3,858	1,661	3,369	3,194	2,205	
		BOE (10:1)		83	120	137	125	137	144	181	511	F	170			
C1130 C1130 C1101 C1101 C1101	25,21 2000 2775 210.02 2114 2114 2114 2114 2114 5114 5114 511	I OF FXPENSE / BOF		05 143	1019	to PC				1	9	61	9/1	503	148	

CML Exploration, LLC	king Interest P&L by Activity Month	TRIPLE A FEDERAL	LEA COUNTY
CML	Gross Working In	TRIP	-

4400.023	Net Revenue Interest 0.77415	01/31/14	02/28/14	03/31/14	04/30/14	TRIPLI LEJ 05/31/14	RIPLE A FEDERAL LEA COUNTY 06/30/14	07/31/14		08/31/14	08/31/14 08/30/14		09/30/14	08/30/14 10/31/14
		Jan-14	Feb-14		Apr-14	May-14	Jun-14	Ju	Jul-14		Aug-14	Aug-14 Sep-14	Aug-14 Sep-14 Oct-14	Aug-14 Sep-14 Oct-14 Nov-14
-	Volumes							ti-Inc		Aug-14	Aug-14 Oep-14	Aug-14 Sep-14 Oct-14	Aug-14 Dep-14 Oct-14 Nov-14	Aug-14 Oct-14 Nov-14 Dec-14
3.0IL 3.GASV	OIL- NET WI (BDIS) GAS - NET WI (MCF)	443 38	423	512 71	410 46	275 72	278 77	404 57		404 · 68		404 * 68	404 · 274 68 60	404 · 274 271 68 60 36
3.0IL	VSATE - NET WI	\$ 39,378.53 \$	40,024.59 \$	46,761.35 \$	37,166.71 \$	24,888.26 \$	26,392.04 \$	37,517.17	69	\$ 33,430.97 \$	\$ 33,430.97 \$ 21,360.54 \$	5	\$ 21,360.54 \$	\$ 21,360.54 \$ 19,742.10 \$ 18,387.74 \$ 22,14;
3.GASAA	GAS - NET WI Total Sales - Net WI	39,608	40,430	402 47,163	237 37,403	459 25,347	478 26.870	345 37.862		432 33.863		312 21.673	312 192 21 673 19 934	312 192 94 21.673 19.934 18.482
	(per Bbl)	\$ 88.91 6.05 \$	94.73 \$ 5.69 \$	91.31 \$ 5.70 \$	90.68 \$ 5.09 \$	90.46 \$ 6.37 \$	94.97 \$ 6.17 \$	92.93 \$ 6.10 \$		82.72 \$ 6.33 \$		\$ 77.89 \$ \$ 5.24 \$	\$ 17.89 \$ 72.80 \$ 66.28 \$ 5.24 \$ 5.38 \$ 4.05	\$ 77.89 \$ 72.80 \$ 66.28 \$ \$ 5.24 \$ 5.38 \$ 4.05 \$
3.800.010	Gross Operating Costs POH - PRODUCING OVERHEAD	966	966	966	1,020	1,020						1,020	1,020 1,020 1,020	1,020 1,020 1,020 1,020
800.020	LOE - COMPANY PUMPER LOE - CONTRACT PUMPING LOE - COMPRESSION FEES	374	374	374	374	374	374	- 374		- 748			. 374	374 374
800.050	LOE - COMPRESSION FEES LOE - COMPRESSOR RENTAL	-						1						
800.080	1 1 1	426 50 1,152	50 50 67	502 550 67	481 50 67	428 50 1,154	509 50	495 50 67		480 50 1.154	480 461 50 50 1.154 67	461 50 67	461 50 67	461 518 50 4,050 67 67
800.090 800.100 800.110	LOE - FIELDMAN EXPENSES LOE - CONTRACT SERVICES LOE - DAMAGES												- 52	- 52 - 529 - 529
800.120														
800.130 800.140 800.150	LOE - ENVIRONMENTAL COMPLIANCE LOE - EQUIPMENT RENTAL LOE - EQUIPMENT REPAIRS		13										537	537
800.160 800.170	LOE - FRESH WATER INJECTION LOE - FUEL ,OIL, AND PROPANE LOE - GATHERING & AMATG FEES		•••											
800.190	LOE - HOT OIL TREATMENT LOE - INSURANCE & BONDS		678	531 (18)	- 481 46	476		1,596					- 481 2,199 2,188 - 611	- 481 2,199 2,188 1,367 - 611 - 611
800.215	LOE - LANDMAN - COMPANY LOE - LANDMAN - COMPANY LOE - LEGAL FEES													
800.230 800.240 800.250	LOE - LOCATION & ROADS LOE - MAT & SUPPLIES - SURFACE LOE - MAT & SUPPLIES - SUBSURFA			536	1,628			256 304		179		179 - 707	179 - 707 505	
800.260 800.270 800.280	LOE - MINIMUM KOYALIY LOE - MISCELLANEOUS LOE - PERMITS											••••		
800.300	LOE - PUMP TRUCK LOE - PROPERTY TAXES	1. 5.8											1,207	1,207
800.330					1							- 14,122	. 14,122	
800.350	LOE - REFAIRS & MAINI - SURFACE LOE - RIGHT OF WAY LOE - ROUSTABOUT SERVICES			3.446	450						304	- 304 251 	- 304 251 356 	- 356
800.370		142	1,560	2,182		•••	650	710		642	642 492	642 492 965	642 492 965 568 -	642 492 965 568 -
800.390 800.400 800.410	LOE - SUBMERSIBLE PUMP REPAIRS LOE - SWAB UNIT LOE - TANK CLEANING		A		• • •									
800.420	LOE - TRUCKING & HAULING LOE - VACUUM TRUCK		••									1,703	1,703	. 1,703
3.800.440 3.800.450	LOE - VEHICLE EXPENSES LOE - WEED CONTROL	1. 1. N.				-						•••		
3.800.460 3.800.470 3.800.888	LOE - WELDER LOE - WIRELINE SERVICES LOE - MRU FACILITY							•••		3				
3.800.999	LOE - NON-OPERATED WELLS Total LOE Expense	3,140	4,296	9,233	4,596	3,697	3,388	4,873		4,274	4,274 2,874	4,274 2,874 31,742	2,874	2,874 31,742
3.TAXAA	REVENUE PRODUCTION TAXES	3,406	3,478	4,057	3,217	2,182	2,313	3,257	2	2,914	,914 1,851		1,851 1,702	1,851 1,702 1,577
0.110			568					122				272	272 -	272 -
		6,896	8,692	13,640	8,163	6,230	6,051	8,602		7,538	7,538 5,347		5,347	5,347 33,794
	Income From Operations - Net WI	\$ 32,712 \$	31,738 \$	33,523 \$	29,240 \$	19,118 \$	20,818 \$	29,260 \$	2	26,325 \$	6,325 \$ 16,326 \$	s	\$ 16,328 \$ (\$ 16,326 \$ (13,860) \$ 7
	TOTAL LOE EXPENSE - PRODUCING OH	2,144	3,301	8,238	3,576	2,677	2,367	3,853		3,254	3,254 1,854		1,854	1,854 30,722
	BOE (10:1)	82	114	122	87	100	105	26		109	109 87	109 87 63	87	87 63
	LOE EXPENSE / BOE	\$26.07	\$29.07	\$67.68	\$40.88	\$26.89	\$22.49	\$39.75		\$29.96	\$29.96 \$21.29		\$21.29	\$21.29 \$489.53

CML Exploration, LLC Gross Working Interest P&L by Activity Month TRIPLE A FEDERAL LEA COUNTY

	Net Revenue Interest													
	0.77475	01/31/13	02/28/13	03/31/13	04/30/13	05/31/13	06/30/13	07/31/13	08/31/13	09/30/13	10/31/13	11/30/13	12/31/13	
	Volumes	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	YTD 12 months
3.0IL 3.GASV	OIL- NET WI (Bbis) GAS - NET WI (MCF)	407	134 63	308	548 49	129 84	537 76	410 67	425 79	276 69	292 54	413 52	138	4,018 721
3.0IL 3.GASAA	Gross Sales OIL & CONDENSATE - NET WI GAS - NET WI	\$ 32,537.78	\$ 10,923.25 \$ 307	27,093.53 \$ 313	48,280.44 \$ 261	11,789.16 \$ 392	49,578.69 \$ 347	41,418.97 \$ 360	43,625.74 \$	28,221.62 \$ 386	28,273.98 \$ 307	36,237.69 \$ 267	12,459.74 \$	370,440.60 3,630
	Total Sales - Net WI	32,732	11,230	27,407	48,541	12,181	49,926	41,779	44,040	28,608	28,581	36,505	12,541	374,070
	Average Price OIL & CONDENSATE (per Bbl) GAS (per MCF)	\$ 79.85 \$ 4.17	\$ 81.43 \$ \$ 4.89 \$	87.83 \$	88.16 \$ 5.34 \$	91.10 \$ 4.69 \$	92.40 \$ 4.57 \$	101.00 \$ 5.40 \$	102.62 \$ 5.24 \$	102.43 \$ 5.60 \$	96.71 \$ 5.67 \$	87.71 \$ 5.14 \$	90.44 \$ 4.78 \$	82.20 5.03
3.800.010	Gross Operating Costs POH - PRODUCING OVERHEAD	927	927	927	966	966	900	996	996	966	996	966	996	11.741
3.800.020	LOE - COMPANY PUMPER LOE - CONTRACT PUMPING	374	374	374	374	374	374	374	374	374				967.6
3.800.040 3.800.050	LOE -	•••				• •								-
3.800.060	LOE	388	391	471 50	380	375 50	457 50	431 50	436 50	540	362 50	377 50	364	4,970
3.800.090		1,016	65 573	1,152 425	99	. 66	1,152	- 65		1,152		. 99	35 25	3,977 2,049
3.800.110		507			256			•••		- 19	• •			782
3.800.120 3.800.125		-	1,015			•••		• •					• •	1,592
3.800.130 3.800.140	LOE - ENVIRONMENTAL COMPLIANCE LOE - EQUIPMENT RENTAL			1388			• •			A	203	*		216
3.800.150				-										1,388
3.800.170	LOE - FUEL , OIL, AND PROPANE													
3.800.190		1,267							. 385			• •	1,579	3,231
3.800.210	LOE - INSURANCE & BONUS LOE - LANDMAN - CONTRACT	128						•••			18	889		1,035
3.800.215 3.800.220				500			Con the second					•		500
3.800.230 3.800.240	LOE - LOCATION & ROADS LOE - MAT & SUPPLIES - SURFACE	2,031	2,081 8,608	- 242	454									4,112
3.800.250 3.800.260		•••											387	387
3.800.270 3.800.280	LOE - MISCELLANEOUS LOE - PERMITS	• •				1							••	12. 7.
3.800.290														
3.800.310 3.800.320	LOR LOR	3645									1,525	•••		1,525
3.800.330		-	-										5,739	9,284
3.800.345	LOE - REPAIRS & MAINT-SURFACE	3,983	290			116	333	• •	256	• • •		•••	1,995	5,492 4,978
3.800.360		10,183	7,980	5,543	1,613			i	304	I	1			25,624
3.800.380	No.	•			-	-		0/4	-		-		631	7,592
3.800.390						•••				• •				
3.800.410		2,028	2,616	. 858	1,213		•••							4,043
3.800.430 3.800.440		914	1.				333							1,248
3.800.450	LOE - WEED CONTROL LOE - WEI DER	616			-				195					195
3.800.470 3.800.888													• •	1,284
3.800.999	LOE - NON-OPERATED WELLS Total LOE Expense	30.157	33.363	13126	7.529	2 708	3.605	2 680	3 708	1 007	1 764			
						ł	anata	annia	0010	100'0	107't	3,042	13,042	121,986
3.500.040	COMPRESSION - BILLED THROUGH REV REVENIE OTHER MARKETING CHARGES	350	360	2,342 350	4,146 350	1,043	4,265 350	3,570 350	3,763 350	2,462 350	2,459 350	3,140	1,079	32,028 4,200
3.840		5,140	25,676	10								1.1.1	113	30,817
			60,350	15,910	12,026	4,101	8,310	6,509	7,911	6,699	7,060	6,532	15,383	189,235
	Income From Operations - Net WI	\$ (5,711)	\$ (49,120) \$	11,497 \$	36,516 \$	8,080 \$	41,616 \$	35,269 \$	36,129 \$	21,909 \$	21,521 \$	29,973 \$	(2,842) \$	184,836
	TOTAL LOE EXPENSE - PRODUCING OH	29,230	32,436	12,199	6,534	1,713	2,699	1,594	2,802	2,891	3,255	2,046	12,846	
	BOE (10:1)	87	- 76	52	104	97	130	108	122	26	83	93	31	
	LOE EXPENSE / BOE	\$335.08	\$425.84	\$126.15	\$63.08	\$17.73	\$20.83	\$14.81	\$23.06	\$29.96	\$39.00	\$21.95	\$416.79	