

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM19858

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

JUN 30 2016

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MADERA RIDGE 25 FED 1

9. API Well No.
30-025-28533-00-S2

10. Field and Pool, or Exploratory
RED HILLS

11. County or Parish, and State
LEA COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INCORPORATED

Contact: STAN WAGNER
E-Mail: stan_wagner@eogresources.com

3a. Address
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-686-3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T24S R33E NWSW 1980FSL 660FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Ab	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

INT TO PA _____
P&A NR _____
P&A R AM X

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/25/16 MIRU to P&A.
4/26/16 Hot oil to pull tubing and rods.
4/27/16 Finish POOH w/ tubing and rods. RIH and tag at 11760'. Jon Staton - BLM witnessed. Spot 25 is completed.
sx Class H cement plug from 11760' to 11644'.
4/28/16 RIH w/ 7" CIBP set at 10000'. Pressure test casing to 500 psi. Test good. Spot 35 sx Class H cement plug from 10000' to 9800'. PUH to 9250'.
Spot 35 sx Class H cement plug from 9250' to 9060'.
4/29/16 RIH and perforate 7" casing at 6550'.
5/02/16 RIH w/ 7" packer and set at 6240'. Squeeze 45 sx Class C cement. Unset packer and move up hole to 4854'. RIH and perforate at 5320'. RIH w/ 7" packer and set at 4791'. Attempted to establish rate. Well communicated up 2-7/8" X 7". Unable to pump into perms. POOH w/ packer.
5/03/16 Spot 60 sx Class C cement plug from 5370' to 5000'. WOC 4 hrs. RIH and tag TOC at 5026'.

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface Spot 25 is completed.

RECLAMATION
DUE 11/5/16

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #339618 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 06/01/2016 (16CRW0037S)

Name (Printed/Typed) STAN WAGNER Title REGULATORY ANALYST

Signature (Electronic Submission) Date 05/18/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By _____ Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Office _____

JUN 27 2016

Chc Wells

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

FOR RECORD ONLY

mw/OCD 7/5/2016

mw

Additional data for EC transaction #339618 that would not fit on the form

32. Additional remarks, continued

POOH. RIH and perforate at 3200'. RIH w/ 7" packer set at 2902'. Pressure to 800 psi to establish rate. POOH w/ packer. Spot 30 sx Class C cement plug from 3250' to 3120'.
5/04/16 RIH and tag TOC at 3107'. Jon Staton - BLM witnessed. POOH. RIH and perforate at 1806'. Set 7" packer at 1512'. Pressure to 800 psi. POOH w/ packer. Spot 30 sx Class C cement plug from 1856' to 1676'. WOC 4 hrs. RIH and tag TOC at 1687'. Jon Staton - BLM witnessed. RIH and perforate at 1500'. RIH and set packer at 1260'. Pressure to 800 psi to establish rate. Squeezed 45 sx Class C cement.
5/05/16 POOH w/ packer. RIH and tag TOC at 1386'. RIH and perforate at 660'. RIH and set 7" packer at 441'. Pressure test to 1000 psi. POOH w/ packer. Spot 30 sx Class C cement plug from 710' to 526'. WOC 4 hrs. RIH and tag TOC at 498'. BLM witnessed. RIH and perforate at 100'. Set packer and pressure to 1000 psi. POOH w/ packer. BLM witnessed. Fill casing from 153' to surface w/ 30 sx Class C cement.
5/17/16 Cut off wellhead and install P&A marker.
