Two Copies	riate District O		BB	SOC	State of No.	ew Mo	exico	200111000						orm C-105 July 17, 2008
District I 1625 N. French Dr. District II		88240								1. WELL 30-025-27				July 17, 2006
1301 W. Grand Av District III	renue, Artesia, l	NM 88210	UN 2		Dil Conserva				+	2. Type of L				
District IV	1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.							STATE SEE FED/INDIAN				DIAN		
1220 S. St. Francis	Dr., Santa Fe,	NM 87505	EC	EIVE	DSanta Fe, 1	NM8	7505			3. State Oil	& Gas Lease	No.		J. 190 D.S.
			No. of Concession, Name of Street, or other Persons, Name of Street, or ot		PLETION RE			LOG		A SING			HELD RE	THE SAME
4. Reason for fili							V	<b>4</b> 8		5. Lease Nam B M Marcus	ne or Unit Ag s (302327	reeme 7)	ent Name	
					31 for State and Fe			1 #221		6. Well Num	ber:			
#33; attach this a	nd the plat to	the C-144	4 closure	e report in ac	through #9, #15 D cordance with 19.	15.17.13	.K NMA	and #32 and/	/or	002				
7 T C.C.	-lation.										SET CIBP	,		
8. Name of Opera	WELL U	VORKOV	ER 📙	DEEPENIN	G XPLUGBAC	K ∐ D	IFFERE	NT RESERV	OIR	9. OGRID 87				
	Apach	e Corpo								87	73			
10. Address of O	perator 303 Midla	Veteran and, TX	s Airpa	ark Lane, 3	Suite 1000					11. Pool name BliO&G/66		Tubb	o/63280;Sk	-Drkd(57000
12.Location	Unit Ltr	Section		Township	Range	Lot		Feet from t	he	N/S Line	Feet from t	the I	E/W Line	County
Surface:	С	20	1	20\$	38E		- 10	990	+	N	1980		W	Lea
BH:	0	20		200	302	_		330	$\dashv$	14	1300	+	VV	Lea
13. Date Spudded	d 14. Date	T.D. Reac	ched	15 Date l	Rig Released		16	Date Compl	eted	(Ready to Proc	duce)	17 F	Elevations (DI	F and RKR
10/12/1982	11/18/1		Mod	11/20/1				/17/2010	otea	(reday to 110	ducc)		GR, etc.) 35	
18. Total Measur 7650'	red Depth of V	Well		19. Plug I 6930'	Back Measured De	pth	20.	Was Direct	ional	Survey Made	? 21. 7	Гуре Е	Electric and O	ther Logs Run
22. Producing Int Blinebry 5847'														
23.				CA	SING REC	ORD	(Rep	ort all sti	ring	s set in w	rell)			
CASING SI	ZE	WEIGH	T LB./F		DEPTH SET	4.8		LE SIZE			IG RECORD		AMOUNT	PULLED
13-3/8"		4	8#		377'		1	7-1/2"		400	0 sx			
9-5/8"			6#		4495'		12-1/4"			1925 sx				
7"	See 1	2	3#		7650'	_		8-3/4"		600	0 sx	+		
						_						+-		
					NER RECORD				25.	7	TUBING RE	FCOP	DD.	-
24					INLIK KLECOKD			T	SIZ:		DEPTH S			ER SET
24. SIZE	TOP		BOT	TOM	SACKS CEM	ENT	SCREE	N						
	TOP		BOT	TOM	SACKS CEM	ENT	SCREE	V	O12	2-7/8"	60	91'		
	TOP		ВОТ	ТОМ	SACKS CEM									
SIZE	TOP record (inter	val, size, a			SACKS CEM		27. AC	ID, SHOT,	FRA	CTURE, CE	EMENT, SQ	QUEE		
SIZE  26. Perforation Blinebry 5847	record (inter 7'-6067' (1	SPF, 15	and num	nber)			27. AC DEPTH	ID, SHOT, INTERVAL	FRA	CTURE, CE	EMENT, SQ	QUEE	RIAL USED	
26. Perforation Blinebry 5847 Tubb 6493'-6	record (inter 7'-6067' (1 660' (2 SP	SPF, 15 F, 52 ho	and num holes bles) P	nber) ) Producir roducing	g		27. AC DEPTH	ID, SHOT, INTERVAL	FRA	CTURE, CE	EMENT, SQ AND KIND M	QUEE MATE	RIAL USED	
26. Perforation Blinebry 5847 Tubb 6493'-6 Drinkard 6674	record (inter 7'-6067' (1 660' (2 SP 4'-6919' (4	SPF, 15 F, 52 ho SPF, 53	and num holes ples) P	nber) ) Producing roducing es) Producing	ig ing		27. AC DEPTH	ID, SHOT, INTERVAL	FRA	CTURE, CE	EMENT, SQ AND KIND M	QUEE MATE	RIAL USED	0# sand
26. Perforation Blinebry 5847 Tubb 6493'-6 Drinkard 6674 Abo 6990'-76	record (inter 7'-6067' (1 660' (2 SP 4'-6919' (4	SPF, 15 F, 52 ho SPF, 53	and num holes ples) P	nber) ) Producing roducing es) Producing	ing 50' w/20' cmt or	n top	27. AC DEPTH	ID, SHOT, INTERVAL 5493'-6660'	FRA	CTURE, CE	EMENT, SQ AND KIND M	QUEE MATE	RIAL USED	0# sand
26. Perforation Blinebry 5847 Tubb 6493'-6 Drinkard 6674 Abo 6990'-76	record (inter 7'-6067' (1 6660' (2 SP 4'-6919' (4 519' (2 SPF	SPF, 15 F, 52 ho SPF, 53 ,146 ho	and num 5 holes bles) P 38 hole les) Cl	nber) ) Producir roducing es) Produc BP @ 695	ing 50' w/20' cmt or	n top	27. AC DEPTH  E  DUC'	ID, SHOT, INTERVAL 3493'-6660' 8892'-6911'	FRA	AMOUNT A	EMENT, SQ AND KIND M 5 0 gal acid; 48,33	QUEE MATE 5000 gal 32 gal S	RIAL USED al acid SS-35 pad; 80,00	0# sand
26. Perforation Blinebry 5847 Tubb 6493'-6 Drinkard 6674 Abo 6990'-76 28. Date First Produc	record (inter 7'-6067' (1 660' (2 SP 4'-6919' (4 119' (2 SPF	SPF, 15 F, 52 hc SPF, 53 ,146 ho	and num 5 holes 6 holes 7 holes 7 holes 8 hole 1 holes 1 holes 1 holes 1 holes 1 holes 2 holes 2 holes 2 holes 3 holes 3 holes 4 holes 4 holes 4 holes 4 holes 4 holes 6 holes 6 holes 6 holes 6 holes 7 holes 7 holes 7 holes 8 holes 8 holes 8 holes 9 holes	nber) ) Producir roducing es) Producing BP @ 695	ing 50' w/20' cmt or	n top	27. AC DEPTH  E  DUC'	ID, SHOT, INTERVAL 3493'-6660' 8892'-6911'	FRA	ACTURE, CE AMOUNT A 3600	EMENT, SQ AND KIND M 5 0 gal acid; 48,33	QUEE MATE 5000 gal 32 gal S	RIAL USED al acid SS-35 pad; 80,00	0# sand
26. Perforation Blinebry 5847 Tubb 6493'-6 Drinkard 6674 Abo 6990'-76 28. Date First Produc 09/17/20	record (inter 7'-6067' (1 660' (2 SP 4'-6919' (4 119' (2 SPF	SPF, 15 F, 52 ho SPF, 53 ,146 ho	and num holes holes les) P Reproduction	ober) ) Producir roducing es) Producing BP @ 695	ing 50' w/20' cmt or Flowing, gas lift, p	n top PRO pumping	27. AC DEPTH  E E  DUC' - Size an	ID, SHOT, INTERVAL 3493'-6660' 5892'-6911'  TION d type pump)	FRA	Well Status	EMENT, SQ AND KIND N 5 0 gal acid; 48,33 s (Prod. or Sh ucing	OUEE MATE 6000 gal 32 gal S	RIAL USED al acid SS-35 pad; 80,00	
26. Perforation Blinebry 5847 Tubb 6493'-6 Drinkard 6674 Abo 6990'-76 28. Date First Produc	record (inter 7'-6067' (1 6600' (2 SP 4'-6919' (4 619' (2 SPF ction 010	SPF, 15 F, 52 ho SPF, 53 ,146 ho	and num holes holes les) P Reproduction	nber) ) Producir roducing es) Producing BP @ 695	ing 50' w/20' cmt or	PRO Pumping	27. AC DEPTH  E  DUC'	ID, SHOT, INTERVAL 3493'-6660' 5892'-6911' TION d type pump)	FRA	ACTURE, CE AMOUNT A 3600	EMENT, SQ AND KIND M 5 0 gal acid; 48,33	OUEE MATE 6000 gal 32 gal S	RIAL USED al acid SS-35 pad; 80,00	Dil Ratio
26. Perforation Blinebry 5847 Tubb 6493'-6 Drinkard 6674 Abo 6990'-76 28. Date First Produc 09/17/20 Date of Test	record (inter 7'-6067' (1 6660' (2 SP 4'-6919' (4 619' (2 SPF ction 010	SPF, 15 F, 52 hc SPF, 53 F,146 ho	and num holes holes holes holes holes Cles holes Cho	ober) ) Producir roducing es) Producing BP @ 695	ing 50' w/20' cmt or Flowing, gas lift, p	PRO Pumping	27. AC DEPTH  E E  DUC' - Size an  Oil - Bbl	ID, SHOT, INTERVAL 3493'-6660' 5892'-6911' TION d type pump)	Gas 38	Well Status	EMENT, SQ AND KIND M 5 0 gal acid; 48,33 s (Prod. or Sh ucing Water - B 160	QUEE MATE 5000 gal 32 gal S	Gas - ( 3800 y - API - (Cor	Dil Ratio
26. Perforation Blinebry 5847 Tubb 6493'-6 Drinkard 667- Abo 6990'-76  28. Date First Produc 09/17/20  Date of Test 09/26/2010 Flow Tubing	record (inter 7'-6067' (1 6660' (2 SP 4'-6919' (4 619' (2 SPF ction 010 Hours Te 0 24 Casing Pr	SPF, 15 F, 52 hc SPF, 53 ,146 ho	and num holes holes holes holes holes holes Cles holes Calc Hou	on Method ( ong Unit  ke Size  r Rate	ing 50' w/20' cmt or Flowing, gas lift, p Prod'n For Test Period Oil - Bbl.	PRO Pumping	27. AC DEPTH  E E  DUC' - Size an  Oil - Bbl	ID, SHOT, INTERVAL (5493'-6660' ) (5892'-6911' ) TION d type pump)	Gas 38	Well Status Prod	EMENT, SQ AND KIND N 5 0 gal acid; 48,33 s (Prod. or SR ucing Water - B 160	DUEE MATE 6000 gal 60	GRIAL USED al acid SS-35 pad; 80,000  Gas - C 3800 y - API - (Cor	Dil Ratio
26. Perforation Blinebry 5847 Tubb 6493'-6 Drinkard 6674 Abo 6990'-76 28. Date First Produc 09/17/20 Date of Test 09/26/2010 Flow Tubing Press. 29. Disposition of	record (inter 7'-6067' (1 6660' (2 SP 4'-6919' (4 619' (2 SPF ction 010 Hours Te 0 24 Casing Pi	SPF, 15 F, 52 hc SPF, 53 ,146 ho	and num holes holes holes holes holes holes Cles holes Calc Hou	on Method (Ing Unit ke Size	ing 50' w/20' cmt or Flowing, gas lift, p Prod'n For Test Period Oil - Bbl.	PRO Pumping	27. AC DEPTH  E E  DUC' - Size an  Oil - Bbl	ID, SHOT, INTERVAL (5493'-6660' ) (5892'-6911' ) TION d type pump)	Gas 38	Well Status Prod	EMENT, SQ AND KIND N 5 O gal acid; 48,33 s (Prod. or Sh ucing Water - E 160	DUEE MATE 6000 gal 60	GRIAL USED al acid SS-35 pad; 80,000  Gas - C 3800 y - API - (Cor	Dil Ratio
26. Perforation Blinebry 5847 Tubb 6493'-6 Drinkard 6674 Abo 6990'-76 28. Date First Produc 09/17/20 Date of Test 09/26/2010 Flow Tubing Press. 29. Disposition of	record (inter 7'-6067' (1 660' (2 SP 4'-6919' (4 619' (2 SPF 010 Hours Te 0 24 Casing Pi	SPF, 15 F, 52 hc SPF, 53 f,146 ho	and num 5 holes 6 holes 7 holes 7 holes 7 holes 8 hole 8 hole 9 clles 9 Cll 9 Cho 1 Calc 1 Hou 1 Hou	on Method (ing Unit ke Size	ing 50' w/20' cmt or Flowing, gas lift, p Prod'n For Test Period Oil - Bbl.	PRO numping	27. AC DEPTH  6 6  DUC' - Size an  Oil - Bbl  10  Gas	ID, SHOT, INTERVAL (5493'-6660' ) (5892'-6911' ) TION d type pump)	Gas 38	Well Status Prod	EMENT, SQ AND KIND N 5 0 gal acid; 48,33 s (Prod. or SR ucing Water - B 160	DUEE MATE 6000 gal 60	GRIAL USED al acid SS-35 pad; 80,000  Gas - C 3800 y - API - (Cor	Dil Ratio
26. Perforation Blinebry 5847 Tubb 6493'-6 Drinkard 6674 Abo 6990'-76 28. Date First Product 09/17/20 Date of Test 09/26/2010 Flow Tubing Press. 29. Disposition of 31. List Attachment 32. If a temporary	record (inter 7'-6067' (1 660' (2 SP 4'-6919' (4 119' (2 SPF  tion 010  Hours Te 0 24  Casing Pr  ents C-103, y pit was used	SPF, 15 F, 52 hc SPF, 53 ,146 ho  I F sted  C-104  d at the we	and num b holes bles) P 38 hole les) Cl  Producti  Cho  Calc Hou  del, vente	on Method (Ingulated 24-r Rate ed, etc.)	ping 50' w/20' cmt or Flowing, gas lift, p Prod'n For Test Period Oil - Bbl.	PRO	27. AC DEPTH  6 6  DUC' - Size an  Oil - Bbl  10  Gas	ID, SHOT, INTERVAL (5493'-6660' ) (5892'-6911' ) TION d type pump)	Gas 38	Well Status Prod	EMENT, SQ AND KIND N 5 0 gal acid; 48,33 s (Prod. or SR ucing Water - B 160	DUEE MATE 6000 gal 60	GRIAL USED al acid SS-35 pad; 80,000  Gas - C 3 8 0 C y - API - (Con 0 ed By ).	Dil Ratio
26. Perforation Blinebry 5847 Tubb 6493'-6 Drinkard 6674 Abo 6990'-76 28. Date First Produc 09/17/20 Date of Test 09/26/2010 Flow Tubing Press. 29. Disposition of 31. List Attachmen 32. If a temporary 33. If an on-site b	record (inter 7'-6067' (1 660' (2 SP 4'-6919' (4 119' (2 SPF 119'	SPF, 15 F, 52 hc SPF, 53 C,146 ho  I F sted  C-104  I at the we dat the w	and num b holes bles) P 38 hole les) Cl  Producti  Cho  Calc Hou  Lett, vente  ell, attace vell, repo	on Method (Ing Unit ke Size  Fullated 24-r Rate  ed, etc.)  Solution in a plat with cort the exact	ping 50' w/20' cmt or Flowing, gas lift, p Prod'n For Test Period Oil - Bbl.  d the location of the on- Latitude oth sides of this	PRO numping temporal site buriants form in	27. AC DEPTH  6 6 6  DUC' - Size an  Oil - Bbl 10  Gas  ary pit.	ID, SHOT, INTERVAL 3493'-6660' 3892'-6911'  TION d type pump)	Gas 38	Well Status Prod - MCF  Vater - Bbl.	EMENT, SQ AND KIND N 5 0 gal acid; 48,33 s (Prod. or Sh ucing Water - E 16 0 Oil C	QUEE MATE 6000 gal 832 gal S 600 favity 37 600 favity 6	Gas - ( 3800 y - API - (Con 0 d By	Dil Ratio ) (r.)
26. Perforation Blinebry 5847 Tubb 6493'-6 Drinkard 6674 Abo 6990'-76 28. Date First Produc 09/17/20 Date of Test 09/26/2010 Flow Tubing Press. 29. Disposition of 31. List Attachmen 32. If a temporary 33. If an on-site b	record (inter 7'-6067' (1 660' (2 SP 4'-6919' (4 119' (2 SPF 119'	SPF, 15 F, 52 hc SPF, 53 C,146 ho  I F sted  C-104  I at the we dat the w	and num b holes bles) P 38 hole les) Cl  Producti  Cho  Calc Hou  Lett, vente  ell, attace vell, repo	on Method (Ing Unit ke Size  Fullated 24-r Rate  ed, etc.)  Solution in a plat with cort the exact	pg sing 50' w/20' cmt or Flowing, gas lift, p Prod'n For Test Period Oil - Bbl.  d the location of the location of the on- Latitude	PRO numping temporal site buriants form in	27. AC DEPTH  6 6 6  DUC' - Size an  Oil - Bbl 10  Gas  ary pit.	ID, SHOT, INTERVAL 3493'-6660' 5892'-6911'  TION d type pump) - MCF	Gas 38	Well Status Prod - MCF  Vater - Bbl.	EMENT, SQ AND KIND N 5 O gal acid; 48,33 S (Prod. or Sh ucing Water - B 160 Oil C 30. Test Wi Apache	QUEE MATE 6000 gal 832 gal S 600 favity 37 600 favity 6	GRIAL USED al acid SS-35 pad; 80,000  Gas - (  3800 y - API - (Cor  0 ed By 0.	Dil Ratio ) (r.)
26. Perforation Blinebry 5847 Tubb 6493'-6 Drinkard 6674 Abo 6990'-76 28. Date First Produc 09/17/20 Date of Test 09/26/2010 Flow Tubing Press. 29. Disposition of 31. List Attachmen 32. If a temporary 33. If an on-site by	record (inter 7'-6067' (1 660' (2 SP 4'-6919' (4 619' (2 SPF 619' (4 619' (2 SPF 619') (4 619') (4 619' (4 619') (	SPF, 15 F, 52 hc SPF, 53 c,146 ho  If F sted  C-104 If at the we dat the winformal	and num holes holes holes holes holes Calc Hou  Calc Calc Calc Calc Calc Calc Calc Cal	on Method (Ing. Unit with a plat with port the exact	prod'n For Test Period Oil - Bbl.  the location of the location of the on- Latitude oth sides of this Printed Name Rees	PRO numping temporal site buriants form in	27. AC DEPTH  6 6 6  DUC' - Size an  Oil - Bbl 10  Gas  ary pit.	ID, SHOT, INTERVAL 3493'-6660' 5892'-6911'  TION d type pump) - MCF	Gas 38	Well Status Prod - MCF  Vater - Bbl.  Longitude to the best of	EMENT, SQ AND KIND N 5 O gal acid; 48,33 S (Prod. or Sh ucing Water - B 160 Oil C 30. Test Wi Apache	QUEE MATE 6000 gal 832 gal S 600 favity 37 600 favity 6	GRIAL USED al acid SS-35 pad; 80,000  Gas - (  3800 y - API - (Cor  0 ed By 0.	Dil Ratio

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico			
T. Anhy 1434'	T. Canyon	T. Ojo Alamo	T. Penn A"		
T. Salt 1510'	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt 2560'	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates 2707'	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers 2931'	T. Devonian	T. Cliff House	T. Leadville		
T. Queen 3524'	T. Silurian	T. Menefee	T. Madison		
T. Grayburg 3814'	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres 4062'	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry 5870'	T. Gr. Wash	T. Dakota	11.2		
T.Tubb 6370'	T. Delaware Sand	T. Morrison			
T. Drinkard 6679'	T. Bone Springs	T.Todilto_	<u> </u>		
T. Abo 6969'	T. Rustler	T. Entrada			
T. Wolfcamp	T. Tansill	T. Wingate			
T. Penn	T. Penrose	T. Chinle			
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	the same of graph and		

			OIL OR GAS SANDS OR ZONES
No. 1, from	to		to
No. 2, from	to	No. 4, from	to
	II.	MPORTANT WATER SANDS	
Include data on rate of	water inflow and elevation	on to which water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
	LITHOLOGY	RECORD (Attach additional sheet	if necessary)

Thickness