

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBES OGD

JUN 20 2016

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-025-27949

2. Type of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

5. Lease Name or Unit Agreement Name
B M Marcus (302327)

6. Well Number:
002

4. Reason for filing:
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:
☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☒ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER SET CIBP

8. Name of Operator
Apache Corporation

9. OGRID
873

10. Address of Operator
303 Veterans Airpark Lane, Suite 1000
Midland, TX 79705

11. Pool name or Wildcat
BliO&G/6660;WarrenTubb/63280;Sk-Drkd(57000)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	20	20S	38E		990	N	1980	W	Lea
BH:										

13. Date Spudded 10/12/1982	14. Date T.D. Reached 11/18/1982	15. Date Rig Released 11/20/1982	16. Date Completed (Ready to Produce) 09/17/2010	17. Elevations (DF and RKB, RT, GR, etc.) 3547' GL
18. Total Measured Depth of Well 7650'	19. Plug Back Measured Depth 6930'	20. Was Directional Survey Made? --	21. Type Electric and Other Logs Run --	

22. Producing Interval(s), of this completion - Top, Bottom, Name
Blinebry 5847'-6067'; Tubb 6493'-6660'; Drinkard 6674'-6919'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	377'	17-1/2"	400 sx	
9-5/8"	36#	4495'	12-1/4"	1925 sx	
7"	23#	7650'	8-3/4"	600 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	6091'	

26. Perforation record (interval, size, and number)
Blinebry 5847'-6067' (1 SPF, 15 holes) Producing
Tubb 6493'-6660' (2 SPF, 52 holes) Producing
Drinkard 6674'-6919' (4 SPF, 538 holes) Producing
Abo 6990'-7619' (2 SPF, 146 holes) CIBP @ 6950' w/20' cmt on top

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6493'-6660'	5000 gal acid
6892'-6911'	3600 gal acid; 48,332 gal SS-35 pad; 80,000# sand

28. PRODUCTION

Date First Production 09/17/2010	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Unit	Well Status (Prod. or Shut-in) Producing					
Date of Test 09/26/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 10	Gas - MCF 38	Water - Bbl. 160	Gas - Oil Ratio 3800
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Apache Corp.

31. List Attachments
C-103, C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature
Reesa Fisher

Printed Name
Reesa Fisher

Title
Sr. Staff Reg Analyst

Date
06/16/2016

E-mail Address
Reesa.Fisher@apachecorp.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1434'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1510'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2560'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2707'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2931'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3524'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3814'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4062'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5870'	T. Gr. Wash	T. Dakota	
T. Tubb 6370'	T. Delaware Sand	T. Morrison	
T. Drinkard 6679'	T. Bone Springs	T. Todilto	
T. Abo 6969'	T. Rustler	T. Entrada	
T. Wolfcamp	T. Tansill	T. Wingate	
T. Penn	T. Penrose	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2. from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology