

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

State of New Mexico
Energy, Minerals and Natural Resources

JUN 27 2016

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30231
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Injector		5. Indicate Type of Lease BLM STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Ram Energy LLC		6. State Oil & Gas Lease No.
3. Address of Operator 5100 E. Skelly Dr., Suite 600 Tulsa, OK 74135		7. Lease Name or Unit Agreement Name West Dollarhide Queen Sand Unit
4. Well Location Unit Letter C : 330 feet from the North line and 2360 feet from the West line Section 31 Township 24S Range 38E NMPM Lea County		8. Well Number 113
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3108' GR		9. OGRID Number 309777
		10. Pool name or Wildcat Dollarhide Queen Sand

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/15/16 Prep to find out why well failed Braden Head test. MIRU LFR Well Service DDCU. RU vacuum truck to well head and blow well down. ND well head and NU BOP with environmental bowl. Release packer and TOOH with 110 jts 2 3/8" IPC tbg, 1-2 3/8" SN and a 5 1/2" AD-1 pkr. RU Stealth Hydrostatic Testers and TIH with 1-5 1/2" AD-1 pkr, 1-2 3/8" SN and 110 jts 2 3/8" IPC tbg. Popped holes in jt #110, jt #109, jt #70 and jt #60. Tested all tbg to 7,000 psi. Replace bad tbg with new tbg. RD testers. Set pkr at 3,493' and close BOP. RU pump truck to casing and pressure test casing to 500 psi. Held good. Release packer. ND BOP. Circulate 80 bbls pkr fluid into casing and set packer with 17K tension pulled into it. NU well head. Will run pretest chart in the morning.

6/16/16 Run pre-test MIT. RU pump truck to casing and pressure up to 600 psi. Held good for 30 minutes. Recorded test on chart. RD LFR Well Service completion unit and move rig to well #148. Clean up location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

CSwan

TITLE Regulatory Administrator

DATE

Address correction
Rev 6/24/16
06/23/2016

Type or print name Connie Swan

E-mail address: CSSwan@swanderlandok.com PHONE: 918 621-6533

For State Use Only

APPROVED BY:

Malaysia Brown

TITLE

Dist Supervisor

DATE

7/7/2016

Conditions of Approval (if any):

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JUL 5 2016

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