

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-30305
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9311
7. Lease Name or Unit Agreement Name West Dollarhide Queen Sand Unit
8. Well Number 148
9. OGRID Number 309777
10. Pool name or Wildcat Dollarhide Queen Sand
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3135' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other **Injector**

2. Name of Operator
Ram Energy LLC

3. Address of Operator
5100 E. Skelly Dr., Suite 600 Tulsa, OK 74135

4. Well Location
Unit Letter **M** : **700** feet from the **South** line and **550** feet from the **West** line
Section **32** Township **24S** Range **38E** NMPM **Lea** County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06-16-16 Prep to find out why well failed Braden Head test. MIRU LFR Well Service DDCU. SITP 600 psig, SICP 600 psig. RU vacuum truck to well head and blow well down. ND well head, release packer and NU BOP with environmental bowl. RU Stealth Hydrostatic Testers to test tbg on way out of hole. TOOH with 110 jts 2 3/8" IPC tbg, 1-2 3/8" SN and a 5 1/2" AD-1 pkr. Test all tbg to 7,000 psi. Found holes in jts #70, #78, #92. Replace joints and test to 7,000 psi. RD Stealth testers. TIH with 1-5 1/2" AD-1 pkr, 1-2 3/8" SN and 110 jts 2 3/8" IPC tubing. Set packer at 3,460' with 17K tension pulled into it. Close BOP and RU pump truck to casing and pressure up to 500 psi. Held good. Secure well and SDFN. Will circulate pkr fluid in the am.

06-17-16 Release packer. ND BOP. RU pump truck to casing and circulate 80 bbls packer fluid into casing and re-set packer at 3,460'. Flange up well head. Pressure up casing to 540 psig. Held good. Ran chart on pressure test. Bled casing down and RD pump truck. RD LFR Well Service DDCU and move to well #108. Clean up location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

C. Swan

TITLE Regulatory Administrator

DATE 06/23/2016

Type or print name **Connie Swan**

E-mail address: **CSSwan@swanderlandok.com** PHONE: **918 621-6533**

For State Use Only

APPROVED BY:

Mary Brown

TITLE **Dist Supervisor**

DATE **7/7/2016**

Conditions of Approval (if any):

JUL 5 2016

