

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

HOBBS OCD
 JUL 06 2016
 RECEIVED

WELL API NO. 30-025-26221
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name QUAIL QUEEN UNIT
8. Well Number #3Y
9. OGRID Number 4323
10. Pool name or Wildcat QUAIL QUEEN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3960' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTOR

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
1616 W. BENDER BLVD HOBBS, NM 88240

4. Well Location
 Unit Letter I : 1841 feet from the SOUTH line and 759 feet from the EAST line
 Section 11 Township 19S Range 34E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

PE <u>E-PERMITTING <SWD INJECTION></u> TE <u>CONVERSION</u> PU <u>RETURN TO</u> DO <u>CSNG ENVIRO CHG LOC</u> CL <u>INT TO PA P&A NR P&A R</u> Other <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: TA STATUS W/CHART <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/24/2016 TEST CASING TO 570 PSI FOR 30 MINUTES. ORIGINAL MIT CHART AND COPY IS ATTACHED.
 WELL IS TEMPORARILY ABANDONED.

THIS APPROVAL OF TEMPORARY
 Abandonment Expires 6/24/2020

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 07/01/2016

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Malay Brown TITLE Dist Supervisor DATE 7/9/2016
 Conditions of Approval (if any)

MIDNIGHT

Channel Service Co
Date 6/24/2016

Company Chevron
Well No. Quist Queen 3

Tubing PSI 0
Casing PSI 570

Surface Csg. PSI 0
Clock 1:40

HOBBS OGD

JUL 08 2016

RECEIVED

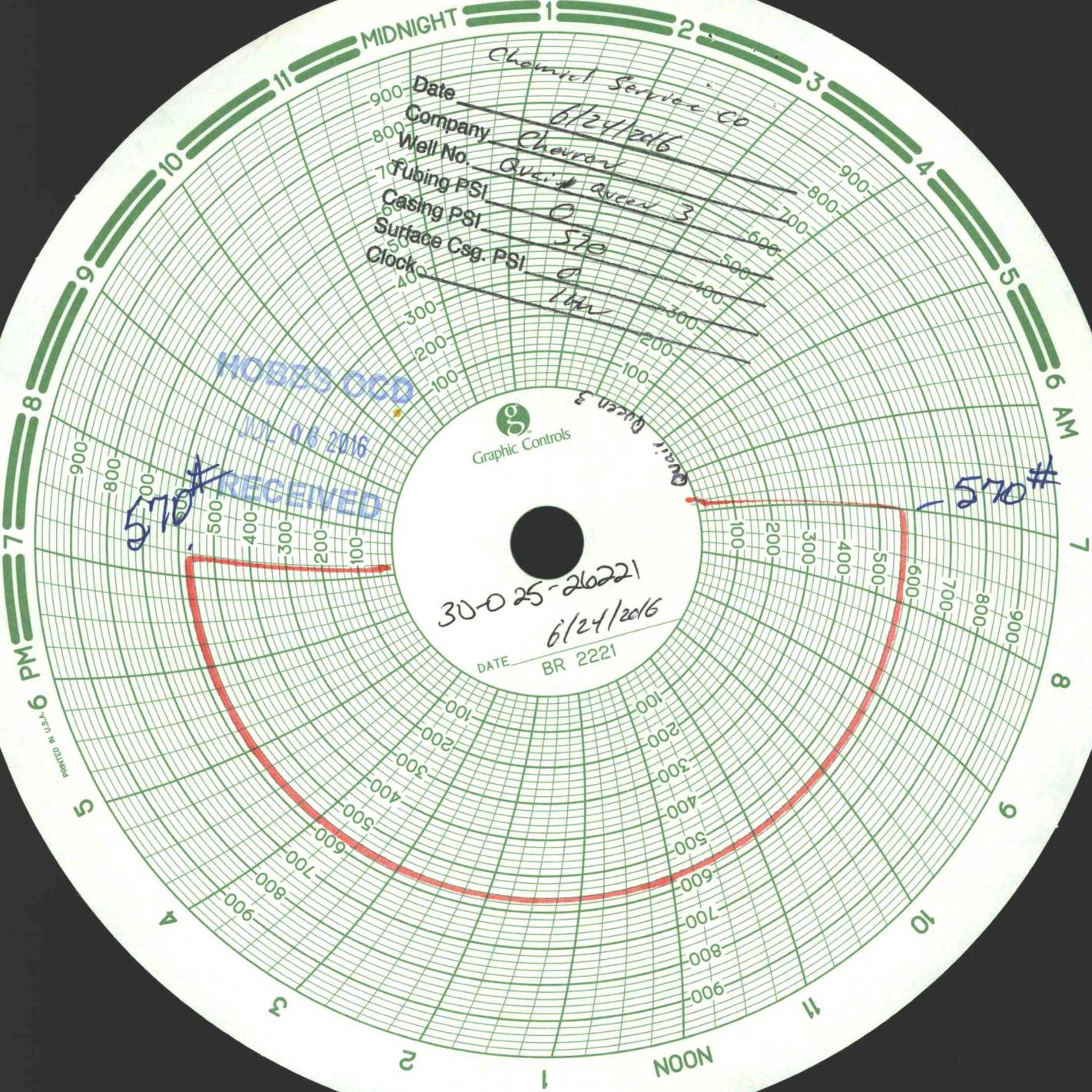
570#

570#

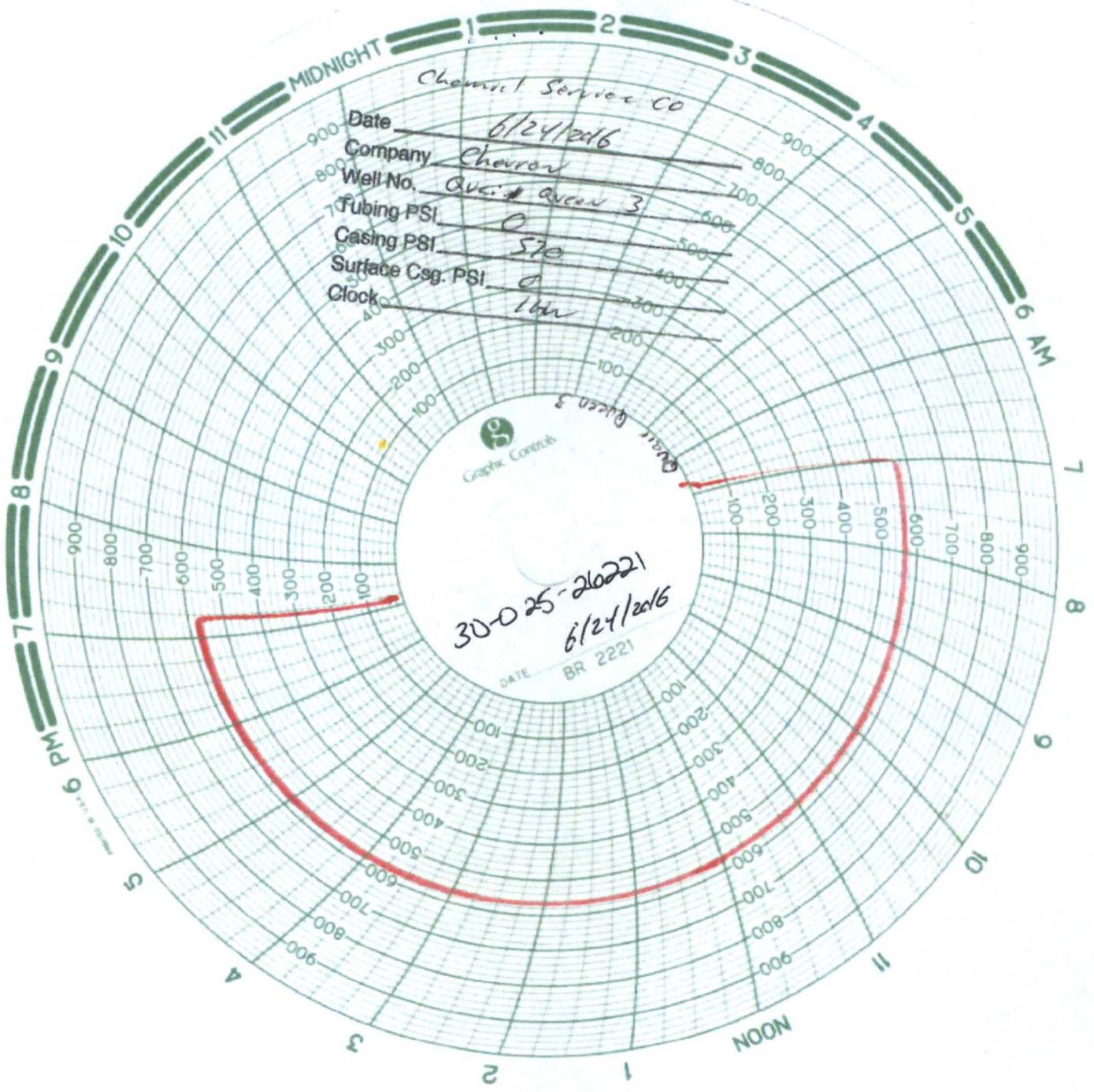
Graphic Controls

30-025-26221
6/24/2016

DATE BR 2221



Y-371 W. GREEN



Chemist Service Co

Date 6/24/2016
 Company Chevron
 Well No. Queen 3
 Tubing PSI 0
 Casing PSI 570
 Surface Csg. PSI 0
 Clock 10:00

Graphic Controls

30-0 25-210221
 DATE BR 2221 6/24/2016

Queen 3