

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT **NMOCD**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM18848

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
SDE 31 FEDERAL 01

2. Name of Operator  
XTO ENERGY INCORPORATED  
Contact: PATTY R URIAS  
E-Mail: patty\_urias@xtoenergy.com

9. API Well No.  
30-025-32676-00-C1

3a. Address  
500 W ILLINOIS STREET SUITE 100  
MIDLAND, TX 79701

3b. Phone No. (include area code)  
Ph: 432-620-4318  
Fx: 432-618-3530

10. Field and Pool, or Exploratory  
SAND DUNES  
TRISTE DRAW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 31 T23S R32E NWNW 660FNL 660FWL

11. County or Parish, and State  
LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**SDE 31 FEDERAL ASSOCIATED WELLS:**

- SDE 31 FEDERAL #001 Federal 30-025-32676 SAND DUNES;BONE SPRING, SOUTH ✓
- SDE 31 FEDERAL #001 Federal 30-025-32676 TRISTE DRAW;DELAWARE, WEST ✓
- SDE 31 FEDERAL #002 Federal 30-025-32701 SAND DUNES;BONE SPRING, SOUTH ✓
- SDE 31 FEDERAL #002 Federal 30-025-32701 TRISTE DRAW;DELAWARE, WEST ✓
- SDE 31 FEDERAL #004 Federal 30-025-32716 SAND DUNES;BONE SPRING, SOUTH ✓
- SDE 31 FEDERAL #004 Federal 30-025-32716 TRISTE DRAW;DELAWARE, WEST ✓
- SDE 31 FEDERAL #008 Federal 30-025-32867 SAND DUNES;BONE SPRING, SOUTH ✓
- SDE 31 FEDERAL #008 Federal 30-025-32867 TRISTE DRAW;DELAWARE, WEST ✓
- SDE 31 FEDERAL #014 Federal 30-025-32916 SAND DUNES;BONE SPRING, SOUTH ✓
- SDE 31 FEDERAL #014 Federal 30-025-32916 TRISTE DRAW;DELAWARE, WEST ✓

JUL 06 2016

RECEIVED

*See COAs w/ NOI*

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #340674 verified by the BLM Well Information System  
For XTO ENERGY INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 06/02/2016 (16PP0719SE)**

Name (Printed/Typed) PATTY R URIAS

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/31/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE JUN 27 2016**

*ACCEPTED FOR RECORD*  
*BUREAU OF LAND MANAGEMENT*  
*CARLSBAD FIELD OFFICE*

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Accepted for Record Only**

*msb/ocd 7/9/2016*

**Additional data for EC transaction #340674 that would not fit on the form**

**32. Additional remarks, continued**

SDE 31 FEDERAL #015 Federal 30-025-32917 SAND DUNES;BONE SPRING, SOUTH ✓  
SDE 31 FEDERAL #015 Federal 30-025-32917 TRISTE DRAW;DELAWARE, WEST ✓  
SDE 31 FEDERAL #016 Federal 30-025-38138 TRISTE DRAW;DELAWARE, WEST ✓  
SDE 31 FEDERAL #017 Federal 30-025-38088 SAND DUNES;BONE SPRING, SOUTH ✓  
SDE 31 FEDERAL #017 Federal 30-025-38088 TRISTE DRAW;DELAWARE, WEST ✓  
SDE 31 FEDERAL #018H Federal 30-025-40460 TRISTE DRAW;DELAWARE, WEST ✓  
SDE 31 FEDERAL #009 Federal 30-025-32868 TRISTE DRAW;DELAWARE, WEST ✓

Intermittent flaring unexpectedly occurred to relieve DCP high line pressure (3rd party gas purchaser) at the SDE 31 Battery of up to a maximum of 300 mcf/day. The volumes flared as a result of relief of high line pressure constitute "unavoidably lost" production under NTL 4A Section II.C.(2)

("Unavoidably lost" production shall mean:(2) that oil or gas which is lost because of line failures, equipment malfunctions, blowouts, fires, or otherwise")and NTL 4A Section III.A.

("Lessees or operators are hereby authorized to vent or flare gas on a short term basis without incurring a royalty obligation in the following circumstances: During temporary emergency situations, such as compressor or other equipment failures"). For at least this reason, the flared volumes are not royalty bearing under NTL 4A. Please accept this as notice for January 2016 - March 2016

Flare started 1/5/16  
300 mcf/d

REVISIONS TO CORRECT REJECTED INITIAL SUNDRY 333044 AND FINAL SUNDRIES 333345, 330731 AND 336122.

TOTALS FLARED: JAN=107HRS & 1340MCF; FEB=465HRS & 5819MCF; MAR=66HRS & 824MCF