

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM18848

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SDE 19 FEDERAL 03

9. API Well No.
30-025-32908-00-C1

10. Field and Pool, or Exploratory
S SAND DUNES-BONE SPRING
W TRISTE DRAW-DELAWARE

11. County or Parish, and State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO ENERGY INCORPORATED

Contact: PATTY R URIAS
E-Mail: patty_urias@xtoenergy.com

3a. Address
500 W ILLINOIS STREET SUITE 100
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 432-620-4318
Fx: 432-618-3530

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 19 T23S R32E SESW 330FSL 2310FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Convert to Injection

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SDE 19 FEDERAL ASSOCIATED WELLS:

- SDE 19 FEDERAL #003 Federal 30-025-32908 SAND DUNES;BONE SPRING, SOUTH ✓
- SDE 19 FEDERAL #003 Federal 30-025-32908 TRISTE DRAW;DELAWARE, WEST ✓
- SDE 19 FEDERAL #004 Federal 30-025-32909 SAND DUNES;BONE SPRING, SOUTH ✓
- SDE 19 FEDERAL #004 Federal 30-025-32909 TRISTE DRAW;DELAWARE, WEST ✓
- SDE 19 FEDERAL #005 Federal 30-025-38130 TRISTE DRAW;DELAWARE, WEST ✓

Intermittent flaring unexpectedly occurred to relieve DCP high line pressure (3rd party gas purchaser) at the SDE 19 SAT of a maximum of 150 mcf/day. The volumes flared as a result of relief of high line pressure constitute "unavoidably lost" production under NTL 4A Section II.C.(2) ("Unavoidably lost" production shall mean:(2) that oil or gas which is lost because of line

See COAS w/ NO1

HOBBS OCD
JUL 06 2016
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #340677 verified by the BLM Well Information System For XTO ENERGY INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 06/02/2016 (16PP0720SE)

Name (Printed/Typed) PATTY R URIAS Title REGULATORY ANALYST

Signature (Electronic Submission) Date 05/31/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Accepted for Record Only

MSB/OCD 7/9/2016

Additional data for EC transaction #340677 that would not fit on the form

32. Additional remarks, continued

failures, equipment malfunctions, blowouts, fires, or otherwise")and NTL 4A Section III.A.
("Lessees or operators are hereby authorized to vent or flare gas on a short term basis without
incurring a royalty obligation in the following circumstances: During temporary emergency
situations, such as compressor or other equipment failures"). For at least this reason, the flared
volumes are not royalty bearing under NTL 4A. Please accept this as notice for month of JANUARY
2016 - MARCH 2016
Flare started 1/5/16
150 mcf/d

REVISED TO CORRECT REJECTED INITIAL SUNDRIES 333045, 333048 AND FINAL SUNDRIES 333342, 330731,
336127

TOTAL FLARED: JAN=165HRS & 1028MCF; FEB=101HRS & 630MCF; MAR=80HRS & 497MCF