

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

JUL 06 2016

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC032591A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM120042X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
WEST BLINEBRY DRINKARD UNIT 1272. Name of Operator
APACHE CORPORATIONContact: REESA FISHER
E-Mail: Reesa.Fisher@apachecorp.com9. API Well No.
30-025-393813a. Address
303 VETERANS AIRPARK LANE SUITE 3000
MIDLAND, TX 797053b. Phone No. (include area code)
Ph: 432-818-106210. Field and Pool, or Exploratory
EUNICE; B-T-D, NORTH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T21S R37E NENE 755FNL 990FEL

11. County or Parish, and State

LEA COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache would like to add pay and acidize, per the attached procedure.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #343619 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Hobbs**

Name (Printed/Typed) REESA FISHER

Title SR STAFF REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/30/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Accepted for Record Only

PENDING BLM APPROVAL - MRS/OCD
7/9/2016

Summary: Clean out. Add Pay in Drinkard. Acid Treat new perforations and remaining BTB.

Day 1/2/3: MIRU. NU HBOP. POOH w/pump and rods. TFF. Scan out of hole w/ 2-7/8" tubing.

If fill or heavy scale is identified:

PU and RIH w/bit and drill collars on 2-7/8" work string.

If negligible fill:

PU and RIH w/bit and scraper on 2-7/8" work string.

Day 4 (FILL): RU and break circulation with foam nitrogen unit. Clean out well to PBTD. Circulate clean. POOH and LD bit and drill collars.

Day 4 (OTHER): RIH w/bit and scraper to PBTD. POOH and LD bit and scraper.

Day 5: MIRU WL. RIH and perforate the Drinkard as per the attached sheet w/ 3-1/8" slick guns loaded w/ TAG charges (or similar) @ 1 SPF, 180 deg phasing (total 41 ft, 41 shots), POOH

RIH w/ 2-7/8" work string, treating packer, and RBP. Set RBP at +/- 6,705'. Set packer at +/- 6,615'. Acidize the Drinkard formation down 2-7/8" work string w/3,000 gal of 15% HCl acid w/additives and **ball sealers** @ +/- 10 BPM (max pressure = 7,000 psia). Release packer and run through perforations to knock off balls.

Retrieve RBP and PUH to 6,615'. Set RBP at +/- 6,615'. Set packer at +/- 6,400. Acidize the Drinkard formation down 2-7/8" work string w/3,000 gal of 15% HCl acid w/additives and rock salt @ +/- 10 BPM (max pressure = 7,000 psia). Release packer. Wash out salt.

Retrieve RBP and PUH to 6,350'. Set RBP at +/- 6,350'. Set packer at +/- 5,900'. Acidize the Tubb/Blaine formation down 2-7/8" work string w/3,000 gal of 15% HCl acid w/additives and rock salt @ +/- 10 BPM (max pressure = 7,000 psia). Release packer. Wash out salt.

Retrieve RBP and PUH to 5,900'. Set RBP at +/- 5,900'. Set packer at +/- 5,575'. Acidize the Blaine formation down 2-7/8" work string w/5,000 gal of 15% HCl acid w/additives and rock salt @ +/- 10 BPM (max pressure = 7,000 psia). Release packer. Wash out salt.

Retrieve RBP. POOH w/ 2-7/8" work string, packer, and RBP. LD 2-7/8" work string.

Day 6: PU and RIH w/ 2-7/8" tubing and SN to +/- 6,725'. Swab well for approximately 4 hours to flow back any scale and/or insoluble iron. RIH w/ pump and rods. Place well on production. RDMO.

Proposed Perforations

WBDU 127 Proposed Perforations					
Guns: 3-1/8" slick guns w/ TAG Charges					
Zone	Top	Bottom	Feet	SPF	Shots
Drinkard	6630	6633	4	1	4
Drinkard	6636	6642	7	1	7
Drinkard	6647	6651	5	1	5
Drinkard	6654	6656	3	1	3
Drinkard	6668	6674	7	1	7
Drinkard	6680	6694	15	1	15
Total			41		41



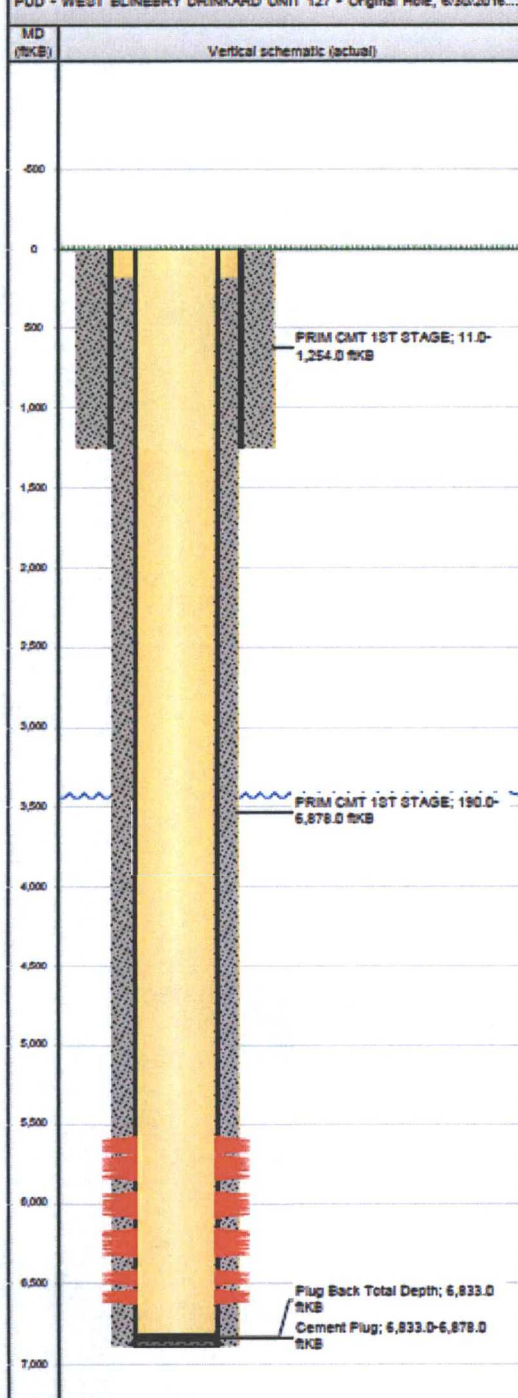
Downhole Well Profile

Well Name: WBDU 127

Reference Datum: KB

APN/OWN 3002539381	Surface Legal Location T50° P.M., 990° P.E., Unit A, Sec 24, T-24...	Field Name EUNICE AREA	License #	State/Province NEW MEXICO	Well Purpose PUD
Spud Date 9/6/2009 00:00	Original Drilling Rig Release	Original KB Elevation (ft) 3,446.0	Ground Elevation (ft) 3,435.0	KB-Ground Distance (ft) 11.0	Casing Flange Elevation (ft)
PBD (ft) (RKB) Original Hole - 6,833		Total Depth At (FWD) (ft) (RKB) Original Hole - 6,833.9			

PUD - WEST BLINBRY DRINKARD UNIT 127 - Original Hole, 6/30/2016...



Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ft) (RKB)
Surface	8 5/8	24.00	K-55	1,254.0
Prod 1	5 1/2	17.00	K-55	6,878.0

Tubing Strings

Tubing Description	Run Date	String Length (ft)	Set Depth (ft) (RKB)
Item Des	Jts	Make	Model

Rod Strings

Rod Description	Run Date	String Length (ft)	Set Depth (ft) (RKB)
Item Des	Jts	Make	Model

Other In Hole

Description	OD (in)	Top (ft) (RKB)	Run Date

Perforations

Date	Type	Top (ft) (RKB)	Botm (ft) (RKB)	Prop?	Shot Dens (shots/ft)	Entered Shot Total
9/25/2009	Blinbry	5,600	5,600	No	2.0	2
9/25/2009	Blinbry	5,606	5,606	No	2.0	2
9/25/2009	Blinbry	5,611	5,611	No	2.0	2
9/25/2009	Blinbry	5,623	5,623	No	2.0	2
9/25/2009	Blinbry	5,637	5,637	No	2.0	2
9/25/2009	Blinbry	5,642	5,642	No	2.0	2
9/25/2009	Blinbry	5,647	5,647	No	2.0	2
9/25/2009	Blinbry	5,655	5,655	No	2.0	2
9/25/2009	Blinbry	5,660	5,660	No	2.0	2
9/25/2009	Blinbry	5,666	5,666	No	2.0	2
9/25/2009	Blinbry	5,670	5,670	No	2.0	2
9/25/2009	Blinbry	5,713	5,713	No	2.0	2
9/25/2009	Blinbry	5,730	5,730	No	2.0	2
9/25/2009	Blinbry	5,738	5,738	No	2.0	2
9/25/2009	Blinbry	5,744	5,744	No	2.0	2
9/25/2009	Blinbry	5,761	5,761	No	2.0	2
9/25/2009	Blinbry	5,770	5,770	No	2.0	2
9/25/2009	Blinbry	5,774	5,774	No	2.0	2
9/25/2009	Blinbry	5,789	5,789	No	2.0	2
9/25/2009	Blinbry	5,794	5,794	No	2.0	2
9/25/2009	Blinbry	5,800	5,800	No	2.0	2
9/25/2009	Blinbry	5,826	5,826	No	2.0	2
9/25/2009	Blinbry	5,830	5,830	No	2.0	2
9/25/2009	Blinbry	5,834	5,834	No	2.0	2
9/25/2009	Blinbry	5,838	5,838	No	2.0	2
9/24/2009	Blinbry	5,948	5,948	No	2.0	2
9/24/2009	Blinbry	5,950	5,950	No	2.0	2
9/24/2009	Blinbry	5,965	5,965	No	2.0	2
9/24/2009	Blinbry	5,980	5,980	No	2.0	2
9/24/2009	Blinbry	5,986	5,986	No	2.0	2
9/24/2009	Blinbry	5,990	5,990	No	2.0	2
9/24/2009	Blinbry	5,997	5,997	No	2.0	2
9/24/2009	Tubb	6,011	6,011	No	2.0	2
9/24/2009	Tubb	6,015	6,015	No	2.0	2
9/24/2009	Tubb	6,024	6,024	No	2.0	2
9/24/2009	Tubb	6,029	6,029	No	2.0	2
9/24/2009	Tubb	6,035	6,035	No	2.0	2
9/24/2009	Tubb	6,045	6,045	No	2.0	2
9/24/2009	Tubb	6,051	6,051	No	2.0	2



Downhole Well Profile

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Spud Date 9/6/2009 00:00	Original Drilling Rig Release	Original KB Elevation (ft) 3,446.0	Ground Elevation (ft) 3,435.0	KB-Ground Distance (ft) 11.0	Casing Flange Elevation (ft)
PUD (ft) (ftKB) Original Hole - 6,833			Total Depth At (ft) (ftKB) Original Hole - 6,833.9		

PUD - WEST BLINERY DRINKARD UNIT 127 - Original Hole, 6/30/2016...		Perforations						
MD (ftKB)	Vertical schematic (actual)	Date	Type	Top (ftKB)	Bot (ftKB)	Prop?	Shot Dens (shots/ft)	Entered Shot Total
		9/24/2009	Tubb	6,070	6,070	No	2.0	2
		9/24/2009	Tubb	6,074	6,074	No	2.0	2
		9/24/2009	Tubb	6,078	6,078	No	2.0	2
		9/24/2009	Tubb	6,178	6,178	No	2.0	2
		9/24/2009	Tubb	6,184	6,184	No	2.0	2
		9/24/2009	Tubb	6,190	6,190	No	2.0	2
		9/24/2009	Tubb	6,194	6,194	No	2.0	2
		9/24/2009	Tubb	6,196	6,196	No	2.0	2
		9/24/2009	Tubb	6,198	6,198	No	2.0	2
		9/24/2009	Tubb	6,210	6,210	No	2.0	2
		9/24/2009	Tubb	6,228	6,228	No	2.0	2
		9/24/2009	Tubb	6,235	6,235	No	2.0	2
		9/24/2009	Tubb	6,239	6,239	No	2.0	2
		9/24/2009	Tubb	6,248	6,248	No	2.0	2
		9/24/2009	Tubb	6,254	6,254	No	2.0	2
		9/24/2009	Tubb	6,258	6,258	No	2.0	2
		9/24/2009	Tubb	6,262	6,262	No	2.0	2
		9/24/2009	Tubb	6,265	6,265	No	2.0	2
		9/24/2009	Tubb	6,288	6,288	No	2.0	2
		9/24/2009	Tubb	6,291	6,291	No	2.0	2
		9/24/2009	Tubb	6,294	6,294	No	2.0	2
		9/24/2009	Tubb	6,312	6,312	No	2.0	2
		9/24/2009	Tubb	6,319	6,319	No	2.0	2
		9/22/2009	Drinkard	6,437	6,437	No	2.0	2
		9/22/2009	Drinkard	6,450	6,450	No	2.0	2
		9/22/2009	Drinkard	6,457	6,457	No	2.0	2
		9/22/2009	Drinkard	6,478	6,478	No	2.0	2
		9/22/2009	Drinkard	6,486	6,486	No	2.0	2
		9/22/2009	Drinkard	6,495	6,495	No	2.0	2
		9/22/2009	Drinkard	6,557	6,557	No	2.0	2
		9/22/2009	Drinkard	6,559	6,559	No	2.0	2
		9/22/2009	Drinkard	6,561	6,561	No	2.0	2
		9/22/2009	Drinkard	6,569	6,569	No	2.0	2
		9/22/2009	Drinkard	6,570	6,570	No	2.0	2
		9/22/2009	Drinkard	6,578	6,578	No	2.0	2
		9/22/2009	Drinkard	6,579	6,579	No	2.0	2
		9/22/2009	Drinkard	6,590	6,590	No	2.0	2
		9/22/2009	Drinkard	6,597	6,597	No	2.0	2
		9/22/2009	Drinkard	6,605	6,605	No	2.0	2
		9/22/2009	Drinkard	6,606	6,606	No	2.0	2
		9/22/2009	Drinkard	6,608	6,608	No	2.0	2
Plug Back Total Depths								
Date		Type		Depth (ftKB)		Depth (ftKB)		
9/21/2009		Cement Plug		6,833		6,789		
Comments								
Comment								