

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> <b>July 17, 2008</b>					
								1. WELL API NO. 30-025-35678			
								2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
								3. State Oil & Gas Lease No.			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>											
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name <b>NORTH VACUUM ABO NORTH UNIT</b>			
								6. Well Number: <b>#62</b>			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator: <b>LIME ROCK RESOURCES II-A, L.P.</b>								9. OGRID: 277558			
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401								11. Pool name or Wildcat: North Vacuum (Abo) (61760)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	A	1	17-S	34-E		660	North	660	East	Lea	
BH:											
13. Date Spudded 9/3/01	14. Date T.D. Reached 10/12/01	15. Date Drilling Rig Released 10/14/01			16. Date Completed (Ready to Produce) WO: 6/27/16			17. Elevations (DF and RKB, RT, GR, etc.): 4033' GR			
18. Total Measured Depth of 12750'			19. Plug Back Measured Depth 9110'			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density, CBLs			
22. Producing Interval(s), of this completion - Top, Bottom, Name 8857'-8865', 8873'-8875', 8887'-8897', 8904'-8914' - Abo											
<b>23. CASING RECORD (Report all strings set in well)</b>											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
11-3/4"		42#		1610'		14-3/4"		550sx PozC+250sxC		0'	
8-5/8"		32#		5020'		11"		950sx50:50Poz+240sxC		0'	
4-1/2"		11.6#		12750'		7-7/8"		380sxH+900sxPozH+100sxC		0'	
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
					2-3/8"	9070'					
26. Perforation record (interval, size, and number) Abo: 8857'-8865', 8873'-8875', 8887'-8897', & 8904'-8914' w/3 spf						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						9175'-4 SQ holes		Sq w/180 sx "C" cmt.			
						8630'-4 SQ holes		SQ w/50 sx cmt			
						8857'-8914'		1500 gal 15% HCL, 10,500 gal gelled acid, 1470 gal rocksalt, & 10,500 gal gelled acid			
<b>28. PRODUCTION</b>											
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Pumping					
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold								30. Test Witnessed By: Jerry Smith			
31. List Attachments											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude				NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature		Printed Name		Title		Date					
Mike Pippin		Mike Pippin		Petroleum Engineer		7/7/16					
E-mail Address: <a href="mailto:mike@pippinllc.com">mike@pippinllc.com</a>											

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn <u>11,685'</u>	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka <u>12,114'</u>	T. Fruitland	T. Penn. "C"
T. Yates <u>3037'</u>	T. Miss <u>12,658'</u>	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen <u>3959'</u>	T. Silurian	T. Menefee	T. Madison
T. Grayburg <u>4412'</u>	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres <u>4731'</u>	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo <u>8213'</u>	T.	T. Entrada	
T. Wolfcamp <u>10,000'</u>	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....

[illegible]

From	To	Thickness In Feet	Lithology
			- On File -