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| Submit To Appropriate District Office<br>Two Copies<br>District I<br>1625 N. French Dr., Hobbs, NM 88240<br>District II<br>811 S. First St., Artesia, NM 88210<br>District III<br>1000 Rio Brazos Rd., Aztec, NM 87410<br>District IV<br>1220 S. St. Francis Dr., Santa Fe, NM 87505 | <b>State of New Mexico</b><br><b>Energy, Minerals and Natural Resources</b><br><br><b>Oil Conservation Division</b><br><b>1220 South St. Francis Dr.</b><br><b>Santa Fe, NM 87505</b> | <b>Form C-105</b><br>Revised August 1, 2011<br><br>1. WELL API NO. <b>30-025-42323</b><br><br>2. Type of Lease<br><input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN<br>3. State Oil & Gas Lease No. |
|--|---|--|

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

|   |  |
|---|--|
| 4. Reason for filing:<br><br><input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)<br><br><input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | 5. Lease Name or Unit Agreement Name<br><b>Neptune 10 State Com</b><br>6. Well Number:<br><b>502H</b><br><br><b>HOBBS OC</b><br><br><b>SEP 01 2015</b> |
|---|--|

7. Type of Completion:  
 NEW WELL     WORKOVER     DEEPENING     PLUGBACK     DIFFERENT RESERVOIR     OTHER

|   |                                      |
|---|--------------------------------------|
| 8. Name of Operator<br><b>EOG Resources, Inc.</b> | 9. OGRID <b>7377</b> <b>RECEIVED</b> |
|---|--------------------------------------|

|   |  |
|---|--|
| 10. Address of Operator<br><b>P.O. Box 2267 Midland, TX 79702</b> | 11. Pool name or Wildcat<br><b>Triple X; Bone Spring, West</b> |
|---|--|

| 12. Location    | Unit Ltr | Section   | Township   | Range      | Lot | Feet from the | N/S Line     | Feet from the | E/W Line    | County     |
|-----------------|----------|-----------|------------|------------|-----|---------------|--------------|---------------|-------------|------------|
| <b>Surface:</b> | <b>P</b> | <b>10</b> | <b>24S</b> | <b>33E</b> |     | <b>251</b>    | <b>South</b> | <b>1120</b>   | <b>East</b> | <b>Lea</b> |
| <b>BH:</b>      | <b>B</b> | <b>10</b> | <b>24S</b> | <b>33E</b> |     | <b>230</b>    | <b>North</b> | <b>1361</b>   | <b>East</b> | <b>Lea</b> |

|  |  |  |  |  |
|--|--|--|--|--|
| 13. Date Spudded<br><b>02/17/15</b>                            | 14. Date T.D. Reached<br><b>03/04/15</b> | 15. Date Rig Released<br><b>03/07/15</b>       | 16. Date Completed (Ready to Produce)<br><b>07/23/15</b> | 17. Elevations (DF and RKB, RT, GR, etc.)<br><b>3610' GR</b> |
| 18. Total Measured Depth of Well<br><b>15962 M - 11205 TVD</b> | 19. Plug Back Measured Depth             | 20. Was Directional Survey Made?<br><b>Yes</b> | 21. Type Electric and Other Logs Run<br><b>GR</b>        |  |

22. Producing Interval(s), of this completion - Top, Bottom, Name

**23. CASING RECORD (Report all strings set in well)**

| CASING SIZE   | WEIGHT LB./FT. | DEPTH SET    | HOLE SIZE     | CEMENTING RECORD         | AMOUNT PULLED |
|---------------|----------------|--------------|---------------|--------------------------|---------------|
| <b>13-3/8</b> | <b>54.5</b>    | <b>1358</b>  | <b>17-1/2</b> | <b>950 C</b>             |               |
| <b>9-5/8</b>  | <b>40</b>      | <b>5180</b>  | <b>12-1/4</b> | <b>1350 C</b>            |               |
| <b>5-1/2</b>  | <b>20</b>      | <b>15962</b> | <b>8-3/4</b>  | <b>450 Lucem, 1800 H</b> |               |

| 24. LINER RECORD |     |        |              |        | 25. TUBING RECORD |           |            |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE              | DEPTH SET | PACKER SET |
|                  |     |        |              |        |                   |           |            |

| 26. Perforation record (interval, size, and number)<br><br><b>11287-15832', 0.39", 1824 holes</b> | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.<br><table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td><b>11287-15832'</b></td> <td><b>1316 bbls acid, 11,617,336 total proppant,</b></td> </tr> <tr> <td></td> <td><b>311,089 bbls total load</b></td> </tr> </tbody> </table> | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | <b>11287-15832'</b> | <b>1316 bbls acid, 11,617,336 total proppant,</b> |  | <b>311,089 bbls total load</b> |
|---|---|----------------|-------------------------------|---------------------|---|--|--------------------------------|
| DEPTH INTERVAL  | AMOUNT AND KIND MATERIAL USED   |                |                               |                     |   |  |                                |
| <b>11287-15832'</b>   | <b>1316 bbls acid, 11,617,336 total proppant,</b>   |                |                               |                     |   |  |                                |
|   | <b>311,089 bbls total load</b>  |                |                               |                     |   |  |                                |

**28. PRODUCTION**

|  |                                |  |                        |                          |   |   |                 |
|--|--------------------------------|--|------------------------|--------------------------|---|---|-----------------|
| Date First Production<br><b>07/23/15</b> |                                | Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )<br><b>Flowing</b> |                        |                          | Well Status ( <i>Prod. or Shut-in</i> )<br><b>Producing</b> |   |                 |
| Date of Test<br><b>07/31/15</b>          | Hours Tested<br><b>24</b>      | Choke Size<br><b>48/64</b>   | Prod'n For Test Period | Oil - Bbl<br><b>2031</b> | Gas - MCF<br><b>2037</b>                                    | Water - Bbl.<br><b>3911</b>                       | Gas - Oil Ratio |
| Flow Tubing Press.                       | Casing Pressure<br><b>1083</b> | Calculated 24-Hour Rate  | Oil - Bbl.             | Gas - MCF                | Water - Bbl.  | Oil Gravity - API - ( <i>Corr.</i> )<br><b>46</b> |                 |

|  |                       |
|--|-----------------------|
| 29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )<br><b>Sold</b> | 30. Test Witnessed By |
|--|-----------------------|

31. List Attachments  
**C-102, C-103, C-104, directional survey**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: **Renee Jarratt**    Printed Name: **Renee' Jarratt**    Title: **Regulatory Analyst**    Date: **08/27/15**

E-mail Address \_\_\_\_\_

