

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011  1. WELL API NO. 30-025-42480  2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>Thor 21</b>  6. Well Number: <b>702H</b>  <div style="text-align: right; color: blue; font-weight: bold;">             HOBBS OGD              SEP 14 2015           </div>
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7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator **EOG Resources, Inc.** 9. OGRID **7377**

10. Address of Operator **P.O. Box 2267 Midland, TX 79702** 11. Pool name or Wildcat **WC-025 G-09 S263327G; Upper WC**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	<b>P</b>	<b>21</b>	<b>26S</b>	<b>33E</b>		<b>230</b>	<b>South</b>	<b>350</b>	<b>East</b>	<b>Lea</b>
<b>BH:</b>	<b>A</b>	<b>21</b>	<b>26S</b>	<b>33E</b>		<b>231</b>	<b>North</b>	<b>1044</b>	<b>East</b>	<b>Lea</b>

13. Date Spudded <b>4/24/15</b>	14. Date T.D. Reached <b>5/11/15</b>	15. Date Rig Released <b>5/17/15</b>	16. Date Completed (Ready to Produce) <b>7/17/15</b>	17. Elevations (DF and RKB, RT, GR, etc.) <b>3252' GR</b>
18. Total Measured Depth of Well <b>17143 M - 12253 TVD</b>		19. Plug Back Measured Depth <b>17004</b>		20. Was Directional Survey Made? <b>Yes</b>
21. Type Electric and Other Logs Run <b>GR</b>				

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**12437 - 17004' Wolfcamp**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5	1036	14-3/4	500 C	
7-5/8	29.7	10552	9-7/8	1st: 325 C, 200 H	DV tool @ 4862'
				2nd: 1350 C, 200 H	
5-1/2 & 5	20 & 18	17130	6-3/4	1000 H	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number) <b>12437 - 17004', 0.32", 966 holes</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>12437 - 17004'</td> <td>969 bbls acid, 8252958 lbs proppant,</td> </tr> <tr> <td></td> <td>184982 bbls load water</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12437 - 17004'	969 bbls acid, 8252958 lbs proppant,		184982 bbls load water
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12437 - 17004'	969 bbls acid, 8252958 lbs proppant,						
	184982 bbls load water						

**28. PRODUCTION**

Date First Production <b>7/17/15</b>	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Flowing</b>	Well Status ( <i>Prod. or Shut-in</i> ) <b>Producing</b>
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Date of Test <b>8/4/15</b>	Hours Tested <b>24</b>	Choke Size <b>64/64</b>	Prod'n For Test Period	Oil - Bbl <b>2461</b>	Gas - MCF <b>4886</b>	Water - Bbl. <b>3087</b>	Gas - Oil Ratio <b>1985</b>
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Flow Tubing Press.	Casing Pressure <b>1487</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> ) <b>45.0</b>
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29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)  
**Sold** 30. Test Witnessed By

31. List Attachments  
**C-102, C-103, C-104, directional survey**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name **Stan Wagner** Title **Regulatory Specialist** Date **9/01/2015**

E-mail Address \_\_\_\_\_

