

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105

Revised August 1, 2011

1. WELL API NO. 30-025-42656

2. Type of Lease  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator

EOG Resources, Inc.

5. Lease Name or Unit Agreement Name  
Dragon 36 State

6. Well Number:

703H

10. Address of Operator

P.O. Box 2267 Midland, TX 79702

11. Pool name or Wildcat

WC-025 G-09 S243336I; Upper WC

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	36	24S	33E		656	South	1686	West	Lea
BH:	C	36	24S	33E		262	North	2062	West	Lea

13. Date Spudded 7/26/15	14. Date T.D. Reached 8/15/15	15. Date Rig Released 8/19/15	16. Date Completed (Ready to Produce) 11/24/15	17. Elevations (DF and RKB, RT, GR, etc.) 3483' GR
18. Total Measured Depth of Well 17328' MD, 12474' TVD	19. Plug Back Measured Depth 17227	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run GR	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
12814-17227 Wolfcamp

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5	1277	14-3/4	770 C	
7-5/8	29.7	10598	9-7/8	1st stg: 460 C 2nd stg: 660 C	DV tool @ 5059'
5-1/2 & 5	23 & 23.2	17328	6-3/4	705 H	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 12814 - 17227', 0.35", 1448 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 12814-17227'	AMOUNT AND KIND MATERIAL USED 756 bbls acid, 8695340 lbs proppant, 253550 bbls load water
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PRODUCTION

28. Date First Production 11/24/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 12/10/15	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl 1198	Gas - MCF 2258	Water - Bbl. 1576	Gas - Oil Ratio 1884
Flow Tubing Press.	Casing Pressure 652	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 46.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

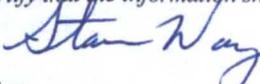
30. Test Witnessed By

31. List Attachments  
C-102, C-103, C-104, directional survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Stan Wagner Title Regulatory Specialist Date 12/16/15

E-mail Address

*KZ*

