

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	1. WELL API NO. 30-025-42658 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. 5. Lease Name or Unit Agreement Name Dragon 36 State 6. Well Number: 705H
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator **EOG Resources, Inc.** 9. OGRID **7377**

10. Address of Operator **P.O. Box 2267 Midland, TX 79702** 11. Pool name or Wildcat
WC-025 G-09 S243336I; Upper WC

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	36	24S	33E		220	South	513	West	Lea
BH:	D	36	24S	33E		238	North	891	West	Lea

13. Date Spudded 8/7/15	14. Date T.D. Reached 8/30/15	15. Date Rig Released 9/2/15	16. Date Completed (Ready to Produce) 12/4/15	17. Elevations (DF and RKB, RT, GR, etc.) 3492' GR
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18. Total Measured Depth of Well 17367' MD, 12495' TVD	19. Plug Back Measured Depth 17261'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run GR
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22. Producing Interval(s), of this completion - Top, Bottom, Name
12827 - 17261' Wolfcamp

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5	1251	14-3/4	805 C	
7-5/8	29.7	10566	9-7/8	1st stg: 495 C	DV tool @ 5122'
				2nd stg: 725 C	
5-1/2 & 5	23 & 23.2	17367	6-3/4	650 H	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 12827 - 17261', 0.35", 1458 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	12827 - 17261'	780 bbls acid, 8721820 lbs proppant, 259987 bbls load water

28. PRODUCTION

Date First Production 12/4/15	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) Producing
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Date of Test 1/3/16	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 1027	Gas - MCF 1944	Water - Bbl. 1511	Gas - Oil Ratio 1893
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Flow Tubing Press.	Casing Pressure 636	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 47.2
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29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold 30. Test Witnessed By

31. List Attachments
C-102, C-103, C-104, directional survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

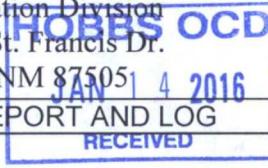
33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name **Stan Wagner** Title **Regulatory Specialist** Date **01/11/16**

E-mail Address _____



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