

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-42970 ✓ 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN ✓ 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Lomas Rojas 26 State Com ✓ 6. Well Number: 703H ✓ HOBBS OCD
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	APR 14 2016
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8. Name of Operator EOG Resources, Inc. ✓	9. OGRID 7377 ✓ RECEIVED
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10. Address of Operator P.O. Box 2267 Midland, TX 79702	11. Pool name or Wildcat WC-025 G-09 S253336D; Upper Wolfcamp
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	26	25S	33E		721	North	1985	East	Lea ✓
BH:	O	26	25S	33E		228	South	1787	East	Lea

13. Date Spudded 12/15/15	14. Date T.D. Reached 1/03/16	15. Date Rig Released 1/07/16	16. Date Completed (Ready to Produce) 3/16/16	17. Elevations (DF and RKB, RT, GR, etc.) 3344' GR
18. Total Measured Depth of Well 17336 MD 12447 TVD		19. Plug Back Measured Depth 17212	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run None

22. Producing Interval(s), of this completion - Top, Bottom, Name 12738 - 17212' Wolfcamp	
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5	1159	14-3/4	723 C	
7-5/8	29.7	10798	9-7/8	1st: 525 TXI, 276 H	DV tool @ 5051
				2nd: 1525 TXI 200 C	
5-1/2 & 5	23 & 23.2	17336	6-3/4	872 H	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	10681	10644

26. Perforation record (interval, size, and number) 12738 - 17212', 0.40", 1350 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>12738-17212'</td> <td>Frac w/ 614 bbls acid, 9112850 lbs proppant, 248142 bbls load water</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12738-17212'	Frac w/ 614 bbls acid, 9112850 lbs proppant, 248142 bbls load water
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28. PRODUCTION

Date First Production 3/16/16	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) Producing					
Date of Test 4/03/16	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl 1590	Gas - MCF 3060	Water - Bbl. 3449	Gas - Oil Ratio 1924
Flow Tubing Press. 1008	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 44.0	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By
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31. List Attachments C-102, C-103, C-104, directional survey	
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	
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33. If an on-site burial was used at the well, report the exact location of the on-site burial:	
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Latitude	Longitude	NAD 1927 1983
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>		
Signature	Printed Name Stan Wagner	Title Regulatory Specialist
E-mail Address		Date 4/06/16

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