

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-42971 ✓ 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN ✓ 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Lomas Rojas 26 State Com ✓ 6. Well Number: 704H <div style="text-align: right; color: blue; font-weight: bold; font-size: 1.2em;"> HOBBS OCD APR 14 2016 ✓ </div>																																	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	9. OGRID 7377 ✓ RECEIVED																																	
8. Name of Operator EOG Resources, Inc. ✓	11. Pool name or Wildcat WC-025 G-09 S253336D; Upper Wolfcamp																																	
10. Address of Operator P.O. Box 2267 Midland, TX 79702																																		
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>B</td> <td>26</td> <td>25S</td> <td>33E</td> <td></td> <td>721</td> <td>North</td> <td>2015</td> <td>East</td> <td>Lea ✓</td> </tr> <tr> <td>BH:</td> <td>O</td> <td>26</td> <td>25S</td> <td>33E</td> <td></td> <td>230</td> <td>South</td> <td>2555</td> <td>East</td> <td>Lea</td> </tr> </table>	12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	B	26	25S	33E		721	North	2015	East	Lea ✓	BH:	O	26	25S	33E		230	South	2555	East	Lea	
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13. Date Spudded 1/08/16 14. Date T.D. Reached 1/29/16 15. Date Rig Released 2/01/16 16. Date Completed (Ready to Produce) 3/15/16 17. Elevations (DF and RKB, RT, GR, etc.) 3345' GR																																		
18. Total Measured Depth of Well 17355' MD 12493' TVD 19. Plug Back Measured Depth 17227 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run GR																																		
22. Producing Interval(s), of this completion - Top, Bottom, Name 12833 - 17227' Wolfcamp																																		

23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
10-3/4	40.5	1161	14-3/4	745 C		
7-5/8	29.7	10807	9-7/8	2250 C, 252 H		
5-1/2	23	17345	6-3/4	651 H	ETOC @ 8184'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	12274	12238

26. Perforation record (interval, size, and number) 12833 - 17227', 0.35", 1314 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12833-17227'</td> <td>Frac w/ 552 bbls acid, 9217550 lbs proppant, 218736 bbls load water</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12833-17227'	Frac w/ 552 bbls acid, 9217550 lbs proppant, 218736 bbls load water
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28. PRODUCTION							
Date First Production 3/15/16		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 4/2/16	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl 1989	Gas - MCF 3715	Water - Bbl. 2481	Gas - Oil Ratio 1867
Flow Tubing Press. 1171	Casing Pressure 204	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 44.0	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By
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31. List Attachments C-102, C-103, C-104, directional survey
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD 1927 1983
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>		
Signature	Printed Name Stan Wagner	Title Regulatory Specialist
E-mail Address		Date 4/07/16

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	Rustler 1048'	T. Canyon	Bell Canyon 5182'
T. Salt	1443'	T. Strawn	
B. Salt	4885'	T. Atoka	
T. Yates		T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres		T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	5137'
T. Drinkard		T. Bone Springs	9272'
T. Abo		T.	1st BS Sand 10222'
T. Wolfcamp	12321'	T.	2nd BS Sand 10825'
T. Penn		T.	3rd BS Sand 11860'
T. Cisco (Bough C)		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....

No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology