

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCS
State of New Mexico
Energy, Minerals and Natural Resources
JUL 13 2016
RECEIVED
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011
1. WELL API NO.
30-025-34355
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Linam Hardy
6. Well Number:
2

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
John H. Hendrix Corporation
9. OGRID
012024

10. Address of Operator
P. O. Box 3040
Midland, TX 79702-3040
11. Pool name or Wildcat
Penrose Skelly Grayburg Pool Code 50350

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	29	21S	37E		2180	N	1280	E	Lea
BH:										

13. Date Spudded
14. Date T.D. Reached
15. Date Rig Released
16. Date Completed (Ready to Produce)
06/24/2016
17. Elevations (DF and RKB, RT, GR, etc.)
GL3466'
18. Total Measured Depth of Well
7760'
19. Plug Back Measured Depth
3810'
20. Was Directional Survey Made?
21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name
Penrose Skelly Grayburg: 3685-3802'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32 & 24#	3612'	11"	1925 sx, circ	
5 1/2"	15.5 & 17#	7760'	7 7/8"	260 sx	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3772'	

26. Perforation record (interval, size, and number)
2 spf: 3685', 3688', 3700', 3713', 3736', 3769', 3772', 3781', 3791', 3802'. 20 holes total

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3685-3802" 12,000 gal. 15% nefe HCl acid

28. PRODUCTION

Date First Production
06/24/2016
Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping - 2" x 1 1/4" RHBC pump
Well Status (Prod. or Shut-in)
Producing

Date of Test
07/04/2016
Hours Tested
24 hrs
Choke Size
Prod'n For Test Period
Oil - Bbl
1 bbl
Gas - MCF
44 mcf
Water - Bbl.
10 bbl
Gas - Oil Ratio

Flow Tubing Press.
Casing Pressure
30#
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
30. Test Witnessed By
Jorge Olivas, Prod Foreman

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Carolyn Doran Haynes* Printed Name Carolyn Doran Haynes Title Engineer Date 07/12/2016

E-mail Address cdoranhaynes@jhhc.org