

NMOC D
Hobbs

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC061873

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
891005247X

2. Name of Operator
DEVON ENERGY PRODUCTION CO. L.P. Contact: REBECCA DEAL
Email: rebecca.deal@dvn.com

8. Lease Name and Well No.
COTTON DRAW UNIT 252H

3. Address 333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102 3a. Phone No. (include area code)
Ph: 405-228-8429

9. API Well No.
30-025-42619-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)
At surface NWNE 100FNL 1780FEL
At top prod interval reported below NWNE 100FNL 1780FEL
At total depth SWSE 350FSL 1965FEL

10. Field and Pool, or Exploratory
PADUCA-DELAWARE

11. Sec., T., R., M., or Block and Survey
or Area Sec 7 T25S R32E Mer NMP

12. County or Parish
LEA 13. State
NM

14. Date Spudded
06/07/2015 15. Date T.D. Reached
06/23/2015 16. Date Completed
 D & A Ready to Prod.
02/03/2016

17. Elevations (DF, KB, RT, GL)*
3475 KB

18. Total Depth: MD 13024
TVD 8237 19. Plug Back T.D.: MD
TVD 20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR CBL GR-CCL 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cements Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|--------------|-------------|----------|-------------|---------------------|-----------------------------|-------------------|-------------|---------------|
| 17.500 | 13.375 H-40 | 48.0 | 0 | 848 | | 900 | 215 | 0 | |
| 12.250 | 9.625 HCK-55 | 40.0 | 0 | 4521 | | 1380 | 418 | 0 | |
| 8.750 | 5.500 P-110 | 17.0 | 0 | 13024 | 4966 | 1735 | 542 | 3185 | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 7765 | | | | | | | |

25. Producing Intervals 26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------|------|--------|---------------------|------|-----------|--------------|
| A) DELAWARE | 8448 | 12964 | 8448 TO 12964 | | 432 | OPEN |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 8448 TO 12964 | 2079 GALS 15% HCL ACID, 3,371,000# 30/50 WHITE |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|---------------------------|
| 02/03/2016 | 02/18/2016 | 24 | → | 1170.0 | 1290.0 | 2464.0 | | | ELECTRIC PUMP SUB-SURFACE |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | 383 | 234.0 | → | 1170 | 1290 | 2464 | 1103 | POW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | SI | | → | | | | | | |

ACCEPTED FOR RECORD
S/ DAVID R. GLASS
JUN 02 2016

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #332652 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

DAVID R. GLASS
PETROLEUM ENGINEER

RECLAMATION DUE:
AUG 03 2016

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28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|------|--------|------------------------------|--------------|-------------|
| | | | | | Meas. Depth |
| RUSTLER | 729 | 1075 | OIL | RUSTLER | 729 |
| DELAWARE | 8448 | 13024 | | SALADO | 1075 |
| | | | | TOP SALT | 1160 |
| | | | | BASE OF SALT | 4234 |
| | | | | DELAWARE | 4471 |
| | | | | BELL CANYON | 4503 |
| | | | CHERRY CANYON | 5423 | |
| | | | BRUSHY CANYON | 6742 | |

32. Additional remarks (include plugging procedure):

If Unit or CA/Agreement, Name and/or Number : 891005247X

Intermediate csg as follows: RIH w/ 100 jts 9-5/8" 40# J-55 csg & 6 jts 9-5/8" 40# HCK-55 csg, set @ 4521'.

Production csg as follows: RIH w/ 284 jts 5-1/2" 17# CDC-HTQ, P-110RY csg, set @ 13,024'.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #332652 Verified by the BLM Well Information System.

For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad

Committed to AFMSS for processing by JENNIFER SANCHEZ on 05/20/2016 (16JAS1562SE)

Name (please print) REBECCA DEAL

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 03/02/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****