

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBS OCD
JUL 14 2016
RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-38015	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	✓
6. State Oil & Gas Lease No. 16865	
7. Lease Name or Unit Agreement Name Templar State	✓
8. Well Number #1	✓
9. OGRID Number 160825	✓
10. Pool name or Wildcat Osudo; Morrow	✓

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
BC OPERATING, INC.,

3. Address of Operator
P.O. BOX 50820, MIDLAND, TX 79710

4. Well Location
 Unit Letter G : 1680 feet from the NORTH line and 1980 feet from the EAST line
 Section 17 Township 21S Range 35E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BC Operating, Inc. hereby proposes to temporarily abandon the subject well as follows:

- MIRU pulling unit, install BOP's, and pull production tubing
- Set CIBP @ +/-11,892' and dump bail 35' of cement on top of CIBP. Note that top existing perforation is at 11,942'.
- GBIH with production tubing and circulate well with fresh water containing 1% KCL.
- Perform mechanical integrity pressure test on casing and obtain chart.
- Leave well temporarily abandoned.

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Presley TITLE Regulatory Analyst DATE 7/8/2016

Type or print name Sarah Presley E-mail address: spresley@bcoperating.com PHONE: 432-684-9696

For State Use Only
 APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 7/14/2016
 Conditions of Approval (if any):

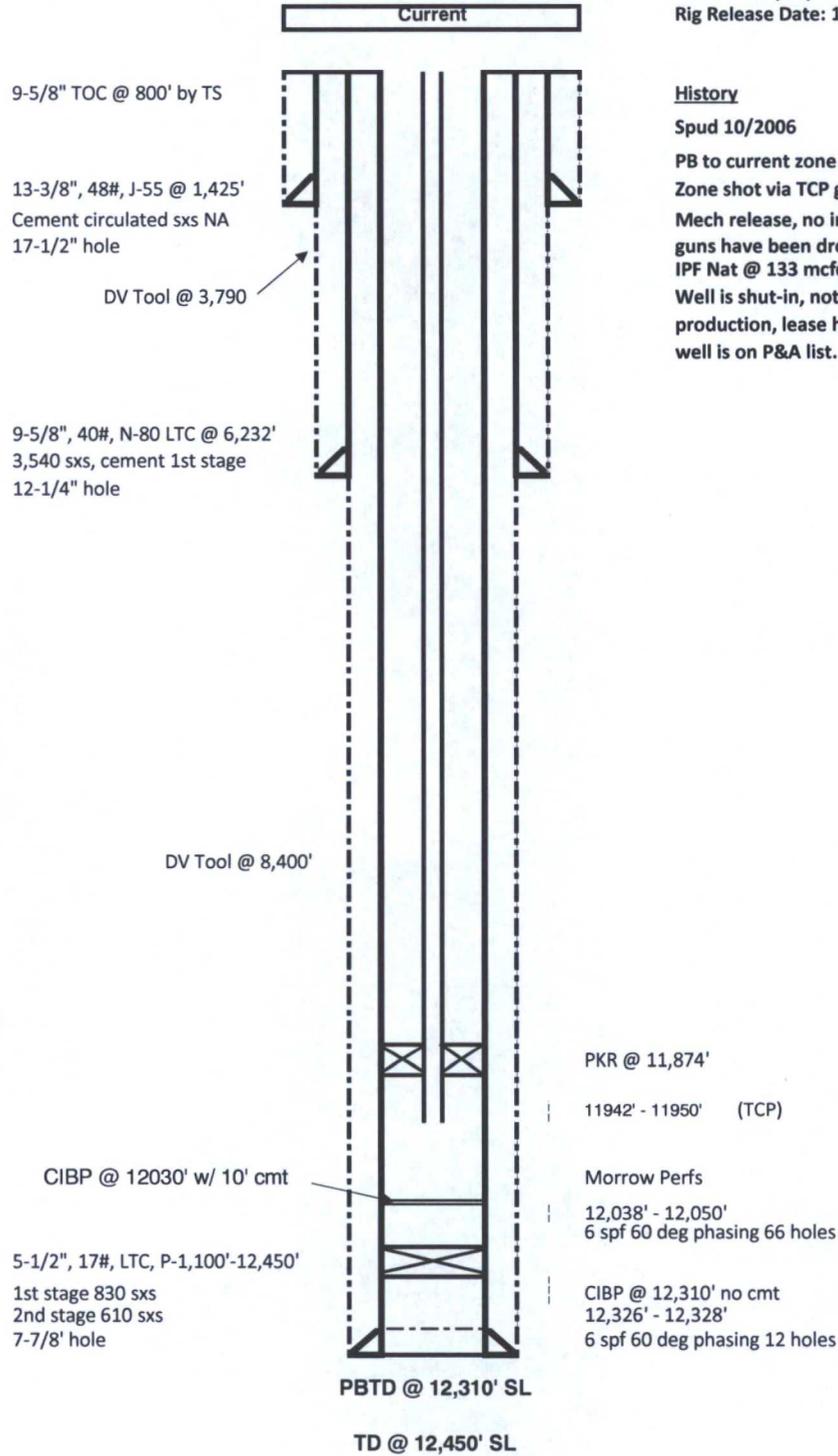
NO PROD REPORTED - 21 MONTHS

MB

Templar State #1
1680' FNL, 1980' FEL, Sec 17, T-21-S, R-35-E, Lea County, NM
API # 30 - 025 - 38015

Elev: 3634' GL, KB = 19' AG

Spud Date: 10/27/2006
 TD Date: 12/11/2006
 Rig Release Date: 12/12/2006



History

Spud 10/2006
 PB to current zone Sep 2010
 Zone shot via TCP guns, not stimulated.
 Mech release, no indication
 guns have been dropped.
 IPF Nat @ 133 mcf/d in Oct 2010
 Well is shut-in, not capable of
 production, lease has lapsed,
 well is on P&A list.