

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-01298
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B2229
7. Lease Name or Unit Agreement Name Malmar Unit
8. Well Number 416
9. OGRID Number 309220
10. Pool name or Wildcat Maljamar Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4208' GR

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other WIW ☒

2. Name of Operator
SOGO III LLC

3. Address of Operator
P. O. Box 210, Midland, TX 79702

4. Well Location

Unit Letter P : 660 feet from the South line and 660 feet from the East line
Section 7 Township 17S Range 33E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

INT TO PA
P&A NR PM-X
P&A R

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING CEMENT ☐

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.

13. Describe proposed or completed operations. (Clearly state all pertinent of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For N proposed completion or recompletion.

P&A Malmar Unit Well #416 - All plugs were Class C cement mixed @ 14.8 ppg.

6/2/16 RU Cementer. Pumped 25 sacks at rate 1 bbl min at 2200#. Got cement & 14 bbls. in & pressured up to 2500#. Shut well in with pressure on it. RD cementer.

6/6/16 MIRU wire line truck. Cut off tbg at 3377'. Pulled tbg out of hole. Perf at 2950', 1400' & 357'. RD wire line truck. Ran tbg back in hole to 3370'. SDFN

6/7/16 RU cementer and pumped 25 sks, plug at 3370'. Pulled up 10 stands, WOC. Tag at 3214'. Pulled up to 3124'. Circ 4 bbls mud. Pulled to 2957'. Spotted 35 sks cement. POOH put on packer ran to 1560'. Set it and pressure up to 1500# - bled down to 1300# in 15 min. Left pressure on for 30 more min. Bled off. WOC 4 hrs. Went back down tagged 2770'. Pulled up off bottom, circ mud. Pulled up to 1404' and spotted 35 sks. POH. Ran packer and set to 436'. Pressure to 500#. Pumped 2.5 bbls into perfs @ 1400'. Bled pressure off. POOH. SDFN.

6/8/16 Ran down tag up at 1201'. Circ mud. POOH. Set packer 1jt. Pumped 8 bbls got circ. Pumped 125 sks cement into perfs @ 357' and circ to surface. Pulled packer out. Filled casing to top. RDMO. Had steel pit cleaned. Install P&A marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy M. Pribe TITLE EX VP OPERATIONS DATE 7/11/16

Type or print name Billy M. Pribe E-mail address: bpriebe@stanlind.com PHONE: 432-640-0040

For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 7/18/2016

Conditions of Approval (if any):

All plugs Class C @ 14.8 ppg

SOGO III LLC
Malmar # 416
API #30-025-01298
After P&A

125 sack plug 0' to 357'

8 5/8" @ 305' cmt'd w/ 200 sx

Perf @ 357'

35 sack plug 1201' to 1404'

Perf @ 1400'

35 sack plug 2770' to 2957'

Stage tool @ 2840'
cemented w/ 1300 sx

Perf @ 2950'

25 sack plug 3214'-3370'

Cut off tubing @ 3377'

Squeezed w/ 25 sx

2-3/8" tbg, Baker AD-1 @ 4187'

Perfs 4210-4431'

5 1/2" @ 4475' cmt'd w/ 235 sx