

HOBBS OCD
JUL 13 2016
RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.
30-025-36873

5. Indicate Type of Lease

STATE ☒ FEE ☐6. State Oil & Gas Lease No.
VO-5716

7. Lease Name or Unit Agreement Name

Elvis BOV State Com

8. Well Number

1

9. OGRID Number

025575

10. Pool name or Wildcat

X-4 Ranch; Atoka

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter N : 990 feet from the South line and 1700 feet from the West lineSection 22 Township 10S Range 34E NMPM Lea County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4193'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT R

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING/CEMENT JOB ☐OTHER: ☐INT TO PA AMV

P&A NR

P&A R

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

* Pressure test csg.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. MIRU all safety equipment as needed. NU BOP. TOH with production equipment.
2. Make a GR/JP run down to 11,770'. Set a 5-1/2" CIBP at 11,760' then dump 35' Class "H" cement on top of CIBP.
3. Load hole with plugging mud. * Spot a 25 sx Class "H" cement plug from 11,050'-10,840', this will cover top of Strawn.
4. Spot a 25 sx Class "H" cement plug from 9152'-8962', this will cover top of Wolfcamp.
5. Spot a 25 sx Class "H" cement plug from 7826'-7656', this will cover top of Abo.
6. Spot a 25 sx Class "C" cement plug from 5545'-5395', this will cover top of Glorieta.
7. Spot a 35 sx Class "C" cement plug from 4265'-3945', this will cover 9-5/8" casing shoe and top of San Andres. WOC and tag.
8. Spot a 25 sx Class "C" cement plug from 2210'-2090', this will cover top of Rustler. SPOT 25 sx 'C' at 2800' B.SALT
9. Spot a ~~25~~ 35 sx Class "C" cement plug from 481'-381', this will cover 13-3/8" casing shoe. WOC and tag.
10. ~~Spot a Class "C" cement plug from 50' up to surface.~~ to surface
11. Cut off wellhead, install dry hole marker and clean location. Well in LPC Area. Install marker 3' below grade + GPS:

Wellbore schematics attached

Spud Date:

Ri

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING
PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Reporting Supervisor DATE July 11, 2016Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: Manuel Pitalan TITLE Petroleum Engr. Specialist DATE 7/18/2016

Conditions of Approval (if any):

WELL NAME: Elvis BOV State Com #1 FIELD: _____

LOCATION: 990' FSL & 1700' FWL of Section 22-10S-34E Lea Co., NM

GL: 4,193' ZERO: _____ KB: 4,210'

SPUD DATE: 12/21/04 COMPLETION DATE: 4/1/05

COMMENTS: API No.: 30-025-36873

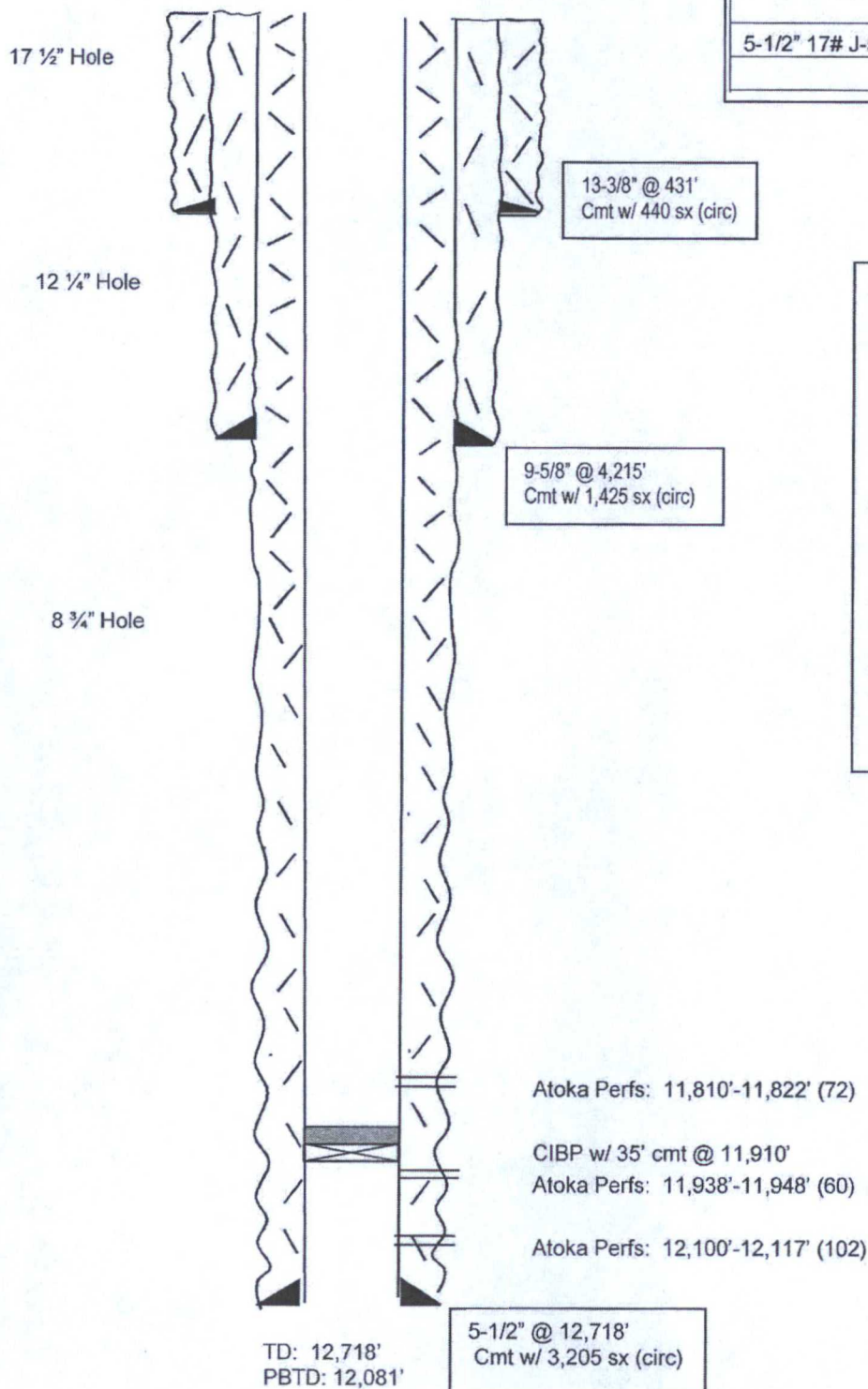
CASING PROGRAM

13-3/8" 48# H-40	<u>431'</u>
9-5/8" 36# & 40# J-55	<u>4,215'</u>
5-1/2" 17# J-55, L80 & P110	<u>12,718'</u>

Before

TOPS

Rustler	2,200'
Yates	2,819'
SA	4,086'
Glorieta	5,535'
Tubb	7,012'
Abo	7,816'
Wolfcamp	9,142'
Strawn	11,040'
Atoka	11,618'
Morrow	12,128'
Austin	12,372'
Chester Lm	12,455'
L. Miss Lm	12,518'



Not to Scale
6/20/16
BAL

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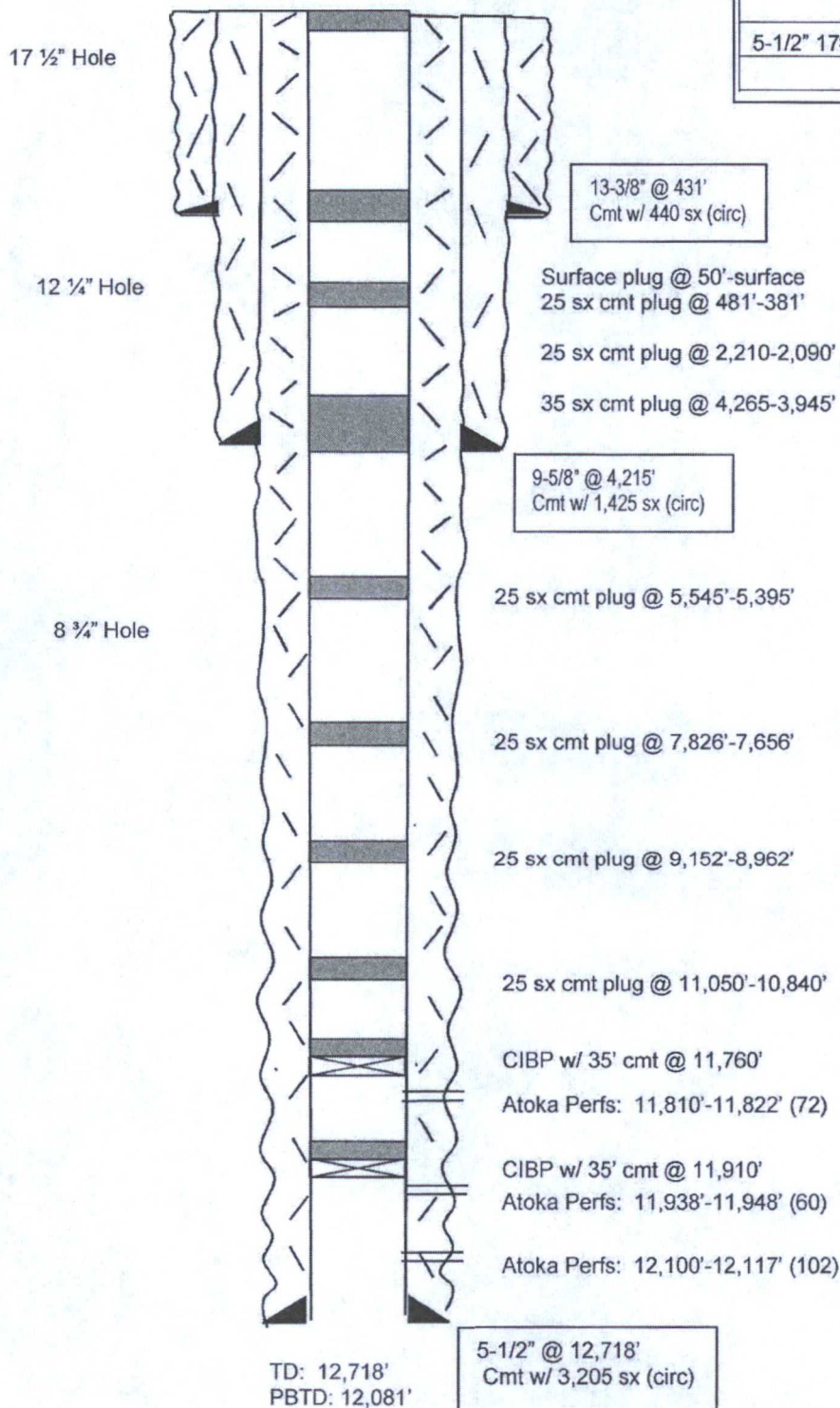
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