

Submit 1 Copy To Appropriate District
 Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBS OCD
 JUL 12 2016
 RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-40922
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name PADUCA BREAKS 32 26 32 STATE <input checked="" type="checkbox"/>
8. Well Number 1H
9. OGRID Number 4323
10. Pool name or Wildcat JENNINGS; UPPER BONE SPRING
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3101' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
1616 W. BENDER BLVD HOBBS, NM 88240

4. Well Location
 Unit Letter A : 400' feet from the NORTH line and 182' feet from the EAST line
 Section 32 Township 26S Range 32E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC RESPECTFULLY REQUESTS APPROVAL TO TEMPORARILY ABANDON THE SUBJECT WELL. IN MAY 2015, THE LEASE LOST ITS LOW PRESSURE GAS SALES CONNECTION. WE ARE PURSUING ANOTHER GAS SALES CONNECTION AND IT WILL NOT BE AVAILABLE UNTIL NOVEMBER 2016. THE SUBJECT WELL IS CLASSIFIED AS A GAS WELL, THEREFORE, A SHUT IN PAYMENT KEEPS THE LEASE THROUGH APRIL 2017. SINCE THIS WELL HAS A PACKER IN THE HOLE, AN ANNULUS PRESSURE MIT TEST WILL BE PERFORMED TO PROVE WELL INTEGRITY. THERE ARE NO PLANS TO PULL THE TUBING.

C.O.A. ** PLEASE FIND ATTACHED A WELLBORE DIAGRAM **

DISCONNECT FLOWLINE FROM WELLHEAD

Condition of Approval: notify
 OCD Hobbs office 24 hours

Spud Date:

msb

Rig Release Date:

prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 07/11/2016

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 7/14/2016
 Conditions of Approval (if any):

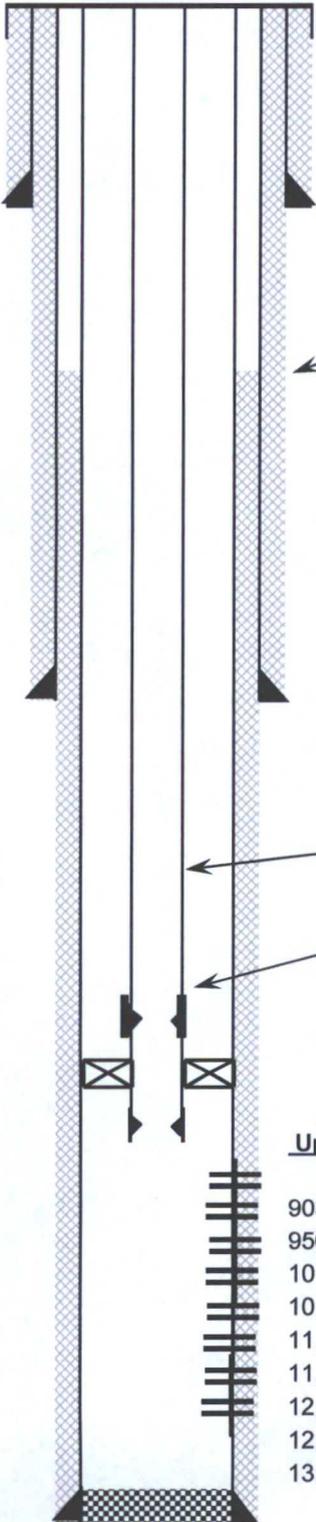
NO PROD REPORTED - 14 MONTHS.

Lease Name: Paduca Breaks 32-26-32 State
Well No.: 1H
Location: 330' FNL & 1660' FEL
Sec.: 32
TwN: 26S
Range: 32E
Cost Center:

Field: Jennings
Reservoir: Upper Avalon
GL: 3101'
KB: 3118'
DF:
Status:

API No. : 30-025-40922
REFNO: NT8516
Spud Date: 2/18/2013
Comp. Date:
County: Lea
State: New Mexico
Type Lease: State

Horizontal



Hole Size: 17 1/2"
 Csg. Size: 13 3/8" 48# H-40
 Set @: 925'
 Sks. Cmt.: 1300 sx.
 TOC @: Surface
 Circ: Y/N: Y

Hole Size: 11"
 Csg. Size: 8 5/8" 32# J-55
 Set @: 4200'
 Sks. Cmt.: 2050 sx.
 TOC @: Surface
 Circ: Y/N: Y

TOC 1050' by CBL

260 jts. 2 7/8" 6.5# L-80 EUE

On/off tool 2.31" "X" ID
 Halliburton PLT-2 Packer @ 8218'
 6' tubing sub
 2.313" x 2.25" "XN" Profile nipple
 4' tubing sub and pump-out plug
 EOT 8236'

Kick off @ 8342'

Upper Avalon Perfs

- 9034'-9463' OA
- 9569'-9998' OA
- 10,104'-10,533' OA
- 10,639'-11,068' OA
- 11,174'-11,603' OA
- 11,709'-12,138' OA
- 12,244'-12,673' OA
- 12,779'-13,208' OA
- 13,207'

Hole Size: 7 7/8"
 Csg. Size: 5 1/2" 17# P-110
 Set @: 13,245'
 Sks. Cmt.: 1860 sx.
 TOC @: 3600' Est.
 Circ: Y/N: N

PBTD: 13,228' MD
 TD: 13,254' MD TVD 8706'

Updated: 8/13/2014

By: mmke