

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011 AMENDED							
		JUL 18 2016 RECEIVED		1. WELL API NO. 30-025-42202 ✓							
		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN		3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: ☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Slick Mesa 27 State ✓ 6. Well Number: 2H ✓							
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER Add add'l perfs & re-stim				9. OGRID 14187 ✓							
8. Name of Operator Marshall & Winston, Inc. ✓				11. Pool name or Wildcat Grama Ridge; Bone Spring, NE							
10. Address of Operator P. O. Box 50880, Midland, TX 79710-0880				12. Location Unit Ltr Section Township Range Lot Feet from the N/S Line Feet from the E/W Line County Surface: M 27 21S 34E 531 South 660 West Lea ✓ BH: D 27 21S 34E 333 North 827 West Lea							
13. Date Spudded 01/11/15		14. Date T.D. Reached 02/22/15		15. Date Rig Released 02/25/15							
16. Date Completed (Ready to Produce) Orig: 03/25/15 Current: 06/18/16		17. Elevations (DF and RKB, RT, GR, etc.) 3716' GR									
18. Total Measured Depth of Well 15554'		19. Plug Back Measured Depth Orig: 15432' Current: 15490'		20. Was Directional Survey Made? Orig: yes Current: no							
21. Type Electric and Other Logs Run N/A											
22. Producing Interval(s), of this completion - Top, Bottom, Name Orig: 15215-15418' 3 rd Bone Spring Addt'l: 12494-13947' 3 rd Bone Spring											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET							
13 3/8"		54.5#		1850'							
9 5/8"		40#		5474'							
7"		26#		11616'							
4 1/2"		13.5#		15554'							
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN							
4 1/2"	10560'	15554'	407								
25. TUBING RECORD											
SIZE	DEPTH SET	PACKER SET									
2 7/8"	10450'	10450'									
26. Perforation record (interval, size, and number) Orig: 15215 – 15418' (0.38", 52 holes) Addt'l: 12494 – 13947' (0.38", 36 holes)											
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>15215-15418'</td> <td>A/ 8500 gals 15% HCL. F/ 11789 bbl of fresh wtr + 356322# sand.</td> </tr> <tr> <td>12494-13947'</td> <td>A/ 5000 gals Acetic Acid. F/ 49585 bbl of fresh wtr + 3758190# sand.</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	15215-15418'	A/ 8500 gals 15% HCL. F/ 11789 bbl of fresh wtr + 356322# sand.	12494-13947'	A/ 5000 gals Acetic Acid. F/ 49585 bbl of fresh wtr + 3758190# sand.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED										
15215-15418'	A/ 8500 gals 15% HCL. F/ 11789 bbl of fresh wtr + 356322# sand.										
12494-13947'	A/ 5000 gals Acetic Acid. F/ 49585 bbl of fresh wtr + 3758190# sand.										
28. PRODUCTION											
Date First Production Orig: 03/25/15 Current: 06/18/16		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing							
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF						
06/28/16	24	24		200	579						
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.						
	510#		200	579	285						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Travis Flemmons						
31. List Attachments None											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature		Printed Name Todd Passmore		Title Operations Manager Date 07/12/16							
E-mail Address tpassmore@mar-win.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1870	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3650	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3840	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5670	T. Morrison	
T. Drinkard	T. Bone Springs 8310	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1869	1869	Shale, Anhydrite				
1870	3650	1780	Salt, Anhydrite				
3651	3839	188	Anhydrite, Dolomite				
3840	4509	669	Sand, Dolomite				
4510	5669	1159	Dolomite, Sand				
5670	8309	2639	Sand, Limestone, Shale				
8310	15554	7244	Limestone, Sand, Shale				