

Submit 1 Copy to Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-025-42208
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FEDERAL <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	NMLC065863
7. Lease Name or Unit Agreement Name	Zia AGI
8. Well Number	#1
9. OGRID Number	36785
10. Pool name or Wildcat AGI: Cherry Canyon/Brushy Canyon	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3,550 (GR)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other: Acid Gas Injection Well

2. Name of Operator
DCP Midstream LP

3. Address of Operator
370 17th Street, Suite 2500, Denver, CO 80202

4. Well Location
Unit Letter L: 2,100 feet from the NORTH line and 950 feet from the WEST line
Section 19 Township 19S Range 32E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Subsequent MIT and Bradenhead test <input checked="" type="checkbox"/>	

The MIT and Braden head Tests were conducted on Tuesday, July 19 at 10:08 am. In order to conduct the MIT, the annular space pressure was adjusted to 600 psi by adding a small amount of diesel immediately before the test.

- Initially the starting injection pressure and the annular space pressure between casing and tubing was 300 psig.
- Placed chart on annular space and began recording annular space pressure.
- Bled off annular fluid (diesel) to bring observed annular space pressure to 0 psig.
- Slowly raised annular pressure by introducing diesel to the annulus to bring pressure to 600 psig.
- When annulus pressure reached 600 psig closed valves to pumping truck and recorded annular space pressure for approximately 39 minutes.
- The tubing injection pressure started at 2151 psig and ended at 2161 psig; and injection temperature started at 98°F and ended at 101°F.
- After approximately 32 minutes the annulus pressure was 580 psig.
- Bled off annular fluid to reduce observed pressure to zero.
- Stopped recording.
- Restored annular pressure to normal psig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael W Selke TITLE Consultant to DCP Midstream LP DATE 7-19-16

Type or print name Michael W. Selke E-mail address: msselke@geolex.com PHONE: 505-842-8000

For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer DATE 7/19/16
 Conditions of Approval (if any):

State of New Mexico
 Energy, Minerals and Natural Resources Department
 Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>DCI MIDSTREAM</i>		API Number <i>30-025-42207</i>
Property Name <i>ZIA ABI</i>		Well No. <i>1</i>

⁷ Surface Location

UL - Lot	Section	Township	Range	Feet from	N/S Line	Feet From	E/W Line	County
<i>L</i>	<i>19</i>	<i>195</i>	<i>32E</i>	<i>2100</i>	<i>S</i>	<i>950</i>	<i>W</i>	<i>Lea</i>

Well Status

TA'D WELL		SHUT-IN		INJECTOR		PRODUCER		DATE
YES	NO	YES	NO	INJ	SWD	OIL	GAS	<i>7/19/16</i>

OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	<i>0</i>	<i>0</i>	<i>—</i>	<i>0</i>	<i>0</i>
<u>Flow Characteristics</u>					
Puff	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	CO2 <i>—</i>
Steady Flow	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	WTR <i>✓</i>
Surges	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	GAS <i>—</i>
Down to nothing	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Type of Fluid
Gas or Oil	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Injected for
Water	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Waterflood if
					applies.

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature: <i>Roy Jewell</i>	OIL CONSERVATION DIVISION
Printed name: <i>Roy Jewell</i>	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date: <i>7/19/16</i>	Phone:
Witness: <i>[Signature]</i>	

PRINTED IN U.S.A.

6 PM

MIDNIGHT

5

4

3

2

1

NOON

11

10

9

8

7

6 AM

5

4

3

2

Graphic Controls

DATE 7/19/16
BR 2221

DSP Milkman

214 AC I-1

30-0225-42208

2-19-1957-32208

Cal's Dairy

D.M.C.

Start 600
end 580
32 mil.

Mike Setke

218

