

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-02253
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 857948
7. Lease Name or Unit Agreement Name: Vacuum Grayburg San Andres Unit
8. Well No. 28
9. Pool name or Wildcat Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Chevron U.S.A. Inc.
3. Address of Operator 15 Smith Road - Midland, Texas 79705	4. Well Location Unit Letter I : 2310 feet from the South line and 330 feet from the East line Section 1 Township 18S Range 34E NMPM County Lea
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3993' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Clean Out, Acidize, Repair Casing	<input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

06-17-03 MIRU. Move in frac tanks.
06-18-03 TOH w/144 jts 2-7/8" tbg. Changed rams on BOP. TIH w/4-3/4" bit & 100 jts 2-7/8" WS to 3144'.
06-19-03 Finished TIH w/WS to tag @ 4650'. TOH w/bit. TIH w/pkr, SN & WS to 4033' & set pkr @ 4033'.
06-20-03 Acidize w/4000 gals 15% H15.
06-21-03 RU swab; ending fluid level @ 2400' from surface. RD swab.
06-22-03 Chemical squeeze; 5 drums TH756 mixed w/12 bbls FW per drum, flush w/400 lbs.
06-23-03 Rel pkr @ 4002' & TOH w/127 jts 2-7/8" tbg & lay down pkr. TIH w/CIBP, pkr & WS to 4002'.
Set CIBP @ 4002'. Set pkr @ 3992'; test CIBP to 500 psi (good).
Isolated csg leak from 2274' to 2525'.
06-24-03 Rel pkr @ 2274' & TOH w/WS & lay down pkr. TIH open ended w/WS & sub; bottom of tbg @ 2526'.
RU on tbg to spot cement in 5-1/2" csg, holes from 2525'-2274' w/125 sx Class C cmt w/2% CaCl.

(continued on page 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 07-15-03

Type or print name Laura Skinner Telephone No. 432-687-7355

(This space for State use)

OC FIELD REPRESENTATIVE II/STAFF MANAGER

JUL 24 2003

APPROVED BY Thy W. Wink TITLE _____ DATE _____
Conditions of approval, if any:

VACUUM GRAYBURG SAN ANDRES UNIT NO. 28

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- 06-25-03 TIH w/bit, DC & tbg to tag @ 1323'. Broke circulation; start drill cement to 1596'.
- 06-26-03 Continue drlg cement from 1596' to 2004'.
- 06-27-03 Drl cement to 2444'. TOH w/2-7/8" WS to 2556'.
- 06-30-03 TOH w/tbg, DC & bit. Bit worn out; change out. TIH w/new bit, DC & tbg to 2444'. Start drilling cement @ 2444' to 2530'.
- 07-01-03 TOH w/2-7/8" tbg. TIH open ended w/80 jts 2-7/8" tbg & sub to 2526'.
- 07-02-03 TOH w/WS; TIH w/pkr to 2525' & test below pkr to 300# (good). TOH w/WS & lay down pkr. TIH open ended w/2-7/8" WS to 2607'. Spot cement in 5-1/2" csg from 2607'-1600' w/120 sx Pecos Valley Lite. TOH w/WS to 1550'. Pressured up on csg to 500 psi & 1050 psi.
- 07-03-03 TIH w/bit, DC & 2-3/8" WS. Tag @ 1816'; drl'd & washed out cement to 1847'.
- 07-07-03 Open well & drl'd cement from 1847'-2350'.
- 07-08-03 Drl cement from 2381'-2623'. Chart & test to 300 psi for 1 hr.; pressure stabilized @ 150#.
- 07-09-03 Tag CIBP @ 4002'. Started drlg on CIBP & pushed down to BPTD 4650'.
- 07-10-03 TOH w/2-7/8" kill string & change rams in BOP. TIH w/motor, tbg & sub. Install QCI hanger. Test run sub for 30 mins (good).
- 07-11-03 RD. Start sub pump. FINAL REPORT.