Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-36130

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Brabant

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator: OXY USA WTP Limited Partnership 192463

8. Well No. 1

3. Address of Operator: P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat: Wildcat Ellenburger

4. Well Location

Unit Letter G : 1980 feet from the north line and 1980 feet from the east line

Section 8 Township 22S Range 38E NMPM County Lea

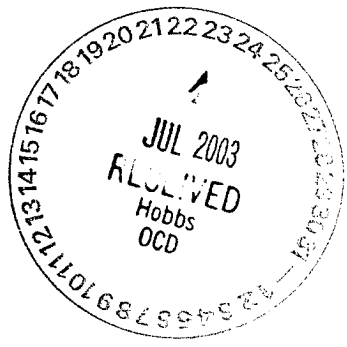
10. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3389'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPLETION	☐	CASING TEST AND CEMENT JOB	☒		
OTHER:	☐			OTHER:			☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

SEE OTHER SIDE/ATTACHED



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE Sr. Regulatory Analyst DATE 7/22/03

Type or print name David Stewart Telephone No. 432-685-5717

(This space for State use)

APPROVED BY Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUL 24 2003

Conditions of approval, if any:

Brabant #1

06/12/2003 CMIC: Eugene Kayser
Drlg 3721' to 4348' = 627' in last 16.75 hrs
Survey 0.5 degrees @ 3868', 0.5 degrees @ 4042'
Max Gas 169 units @4128', BBG 0 units, Max Gas is Calibration

06/13/2003 CMIC: Eugene Kayser
Drlg 4348' to 5218' = 870' in last 22.75 hrs
Survey 0.5 degrees @ 4296', 0.5 degrees @ 4542'
Survey 0.5 degrees @ 4820'

06/14/2003 CMIC: Burt Cosby
Drlg 5218' to 5840' = 622' in last 22.25 hrs.
Survey 0.5 degrees @ 5074', 0.5 degrees @ 5324'
Survey 0.5 degrees @ 5581'
Max Gas 3 units, BBG 1 unit, no shows reported

06/15/2003 CMIC: Robert Haggerton
Drlg 5840' to 6205' = 365' in last 17 hrs
TOH for Bit #5, Repair Rotary Torque
TIH, wash and ream 105' to bottom
Survey 1.0 deg @ 5838', 0.5 deg @ 6125'
Max Gas 10 Units, BBG 4 units, no shows reported

06/16/2003 CMIC: Robert Haggerton
Drilled from 6629' to 7095' = 466' Progress in 23 hrs
WLS: .75 deg @ 6742' / 1.00 deg @ 6949'

06/17/2003 CMIC: Robert Haggerton
Drlg from 6785' to 7455' = 670' in last 23 hrs.
Survey 0.5 deg @ 6976', 1.00 deg @ 7248'
Max Gas 292 units at 7252', BBG 9 units
Several fair shows w/gas increase and Fluorescence from 7240' to 7390'
Hot wire max C1 622 units, C2 332 units, C3 58 units @ 7252'

06/18/2003 CMIC: Robert Haggerton
Drlg from 7455' to 7795' = 340' in 14 hrs. drilling
TOH for bit #6
Install Swaco Flo Show in Flow line
Cut Drill Line
RIH
Max Gas 15 units at 7542, BBG 4 units

06/19/2003 CMIC: Robert Haggerton
Drlg from 7795' to 8190' = 395' in last 19 hrs.
RIH to 7682', wash and ream 113' to bottom
Survey 2.00 deg @ 7769', 1.5 deg @ 7950', 0.5 deg @ 7975'
Max Gas 4 units, BBG 3 units, Trip Gas 22 units

06/20/2003 CMIC: Robert Haggerton
Drlg from 8190' to 8668' = 478' in 20.5 hrs
Change out Berring Assembly of Rotating Head
Circ Bottoms up, weld flowline
Max Gas 2 units, BBG 2 units,

06/21/2003 CMIC: Robert Haggerton
Drlg from 8668' to 9029' = 361' in 22.5 hrs
Survey 2.00 deg @ 8630', 2.00 deg @ 8900'
Max gas 5 units, BBG 3 units,

Brabant #1

06/22/2003 CMIC: Robert Haggerton
Drlg from 9029' to 9253' = 224' in 18.5 hrs
Survey 2.00 deg @ 9164'
Check Pumps, Pump soft line
POH looking for washout
Max Gas 150 units, Calibration Check, BBG 0 Units,

06/23/2003 CMIC: Robert Haggerton
TOH, L/D 2-DC, change out Reamers & Teledrift
TIH to 9203' wash 50' to bottom
Drlg from 9253' to 9375' = 122' in 8 hrs. WOB 40K RPM 55
Survey 2.00 deg @ 9335'
Drlg from 9375' to 9430' = 55' in 4.5 hrs WOB 30K RPM 35
Survey 2.25 deg @ 9430'
Drlg from 9430' to 9535' = 105' in 3.5 hrs WOB 30K RPM 55

06/24/2003 CMIC: Robert Haggerton
Drlg from 9535' to 9564' = 29' in 3 hrs. WOB 30K RPM 55
Survey 2.25 deg @ 9511'
Drlg from 9564' to 9660' = 96' in 7 hrs. WOB 45K RPM 55
Survey 3.00 deg @ 9580'
Drlg from 9660' to 9775' = 115' in 11 hrs. WOB 30K RPM 55
Max Gas 43 units, BBG 1 unit

06/25/2003 CMIC: Robert Haggerton
Drlg from 9775' to 9753' = 78' WOB 30K RPM 55
Survey 3.25 deg @ 9698'
Drlg from 9753' to 9815' = 62' in 3.5 hrs WOB 30K RPM 60
Service Rig
Drlg from 9815' to 9878' = 63' in 5.5 hrs WOB 30K RPM 60
Survey 3,25 deg @ 9793'
Drlg from 9878' to 9968' = 90' in 10.5 hrs WOB 30K RPM 60
Max Gas 13 units, BBG 4 units, no shows reported

06/26/2003 CMIC: Robert Haggerton
Drlg from 9968' to 9972' = 6' in 1hrs. WOB 30K, RPM 60
Survey 3.5 deg @ 9887
Drlg from 9992' to 10065' = 77' in 7 hrs. WOB 25K, RPM 65
Survey 3.75 deg @ 9980'
Drlg from 10065' to 10159' = 94' in 7 hrs. WOB 25K, RPM 65
Survey 3.75 deg @ 10074'
Drlg from 10159' to 10255' = 96' in 7 hrs. WOB 25K, RPM 65
Max Gas 6 units, BBG 1 unit

06/27/2003 CMIC: Robert haggerton
Drlg from 10255' to 10283' = 28' in 3 hrs WOB 20K RPM 65
Circ bottoms up to clean hole
Survey 4 deg @ 10199'
Drlg from 10283' to 10359' = 76' in 8.5 hrs WOB 20K RPM 65
Circ Samples
Drlg from 10359' to 10362' = 3' in 1.5 hrs WOB 20K RPM 65
Circ Samples
TOH for bit change
Max Gas 5 units, BBG 2 units,

06/28/2003 CMIC: Robert Haggerton
Finish Trip, Previous TD 10362 corrected to 10387' by strap
Strap measured 25' deeper than previously reported
Repair Pump #2 and Chain in Drawworks
RIH in w/bit #8
Repair Pump #2
Drlg from 10387' to 10400' = 13' in 1.5 hrs WOB 20K RPM 65
Circ samples
Drlg from 10400' to 10430' = 30' in 5 hrs. WOB 20K RPM 65
Circ samples
Drlg from 10430' to 10440' = 10' in 2.5 hrs WOB 20K RPM 65
Circ for logs TD 10440' at 04:30 hrs 6/29/2003
Max Gas 0, BBG 4 units, no shows reported

06/29/2003 CMIC: Robert Haggerton
Circ, Drop Totco, TOH for logs
R/U Loggers, run logs
R/D Loggers, TIH
Cut Drlg Line
TIH, Circ and Condition Prep to run casing

06/30/2003 CMIC: Robert Haggerton
TIH to Condition for 5 1/2 ' casing
Wash and Ream 80' to bottom
Circ & Cond Mud, Spot High Vis Pill on bottom
TOH, Lay Down DP & DC, Break Kelly
Change Pipe Rams

07/01/2003 CMIC: Robert Haggerton
Change Pipe Rams
R/U to run 5 1/2 ¿ Casing
Ran 243 jts 5.5¿ N-80,L-80, & J-55, 17 to 15.5#, LT&C landed at 10445'
R/U Cement Head, Cement 1st stage w 1325 sx's
PBSuper H cement mixed at 13 ppg, yield 1.661
Plug down @ 19:00 hrs, 07/01/2003, 1753# psi
Drop Bomb, Open DV Tool @ 6182'
Circ w/rig pump, circ 150sx cmt to pit
Cement 2nd stage w/725 sx's of Interfill C
Mixed at 11.5 ppg, yield 2.78
Tail in with 200 sx's Premium Plus
Mixed at 14.8 ppg, yield 1.343
Plug down @ 01:30 hrs, 07/02/2003 2850# psi, circ 147sx cmt to pit
N/D Stack P/U to Set Slips, Set 5 ½¿ csg slips

07/02/2003 CMIC: Robert Haggerton
ND BOP, laydown BOP Install well head & test, held OK , Clean Pits
Rig Released 14:00 hrs 07/02/2003