

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

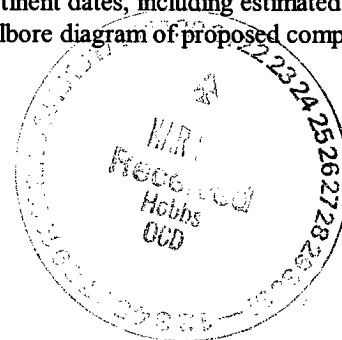
Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD	WELL API NO. 30-025-01218
2. Name of Operator Energen Resources Corporation	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator 3300 N. A Street, Bldg. 4, Suite 100 Midland, TX 79705	6. State Oil & Gas Lease No. 027804
4. Well Location Unit Letter <u>N</u> : <u>810</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>3</u> Township <u>15-S</u> Range <u>33-E</u> NMPM County <u>Lea</u>	7. Lease Name or Unit Agreement Name: Saunders SWD
	8. Well Number 2
	9. OGRID Number 162928
	10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4191' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached procedure.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 3-20/06

Type or print name Carolyn Larson

E-mail address: clarson@energen.com
Telephone No. 432/684-3693

For State Use Only

APPROVED BY Larry W. Wink TITLE UC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 23 2006
Conditions of Approval, if any:

Saunders #2
30-025-01218
N-3-15S-33E- Lea County

2/23/06 – 3/7/06

MIRU Basic well service. Flow well back to pit. Sting out of Model D pkr and TOH w/ injection tbg and seal assembly. Set RBP at 4000'. Set pkr @3965'. TIH w/workstring and test RBP. Would not test. Release RBP and set at 3990'. Set pkr at 4958'. Test RBP to 2000 psi; held good. Release packer and spot 5 sacks sand on top of RBP. Ran CBL/GR/CCL log from 3980' to top of cmt at 1843'. TIH w/perforating gun and shoot squeeze holes at 400'. Set pkr @ 295'. Test backside to 500 psi. Pumped 135 sks Class C cement w/2% CACL. Did not circulate to pit. Attempt hesitation squeeze 4 times, pressure would come up to max of 230 psi and bleed off to 120 psi. Shut well in and left 30' of cmt on top of squeeze holes.

Pressured up on squeeze to 500 psi; leaked off pressure. Rig up Schlumberger and squeeze csg w/300 sks Class C cmt w/2% CACL2 down pkr set at 300'. Pressure up to 1200 psi on squeeze and the pkr turned loose. Lost all pressure. Pkr would not reset. Left 65' of cmt on top of squeeze holes. Shut in well.

Drill out cmt to 422' and fell out of cmt. TIH w/bit to 537'. Continued to pressure up on csg until it held. Release pkr and POOH w/1 jt. of 2 7/8" tbg and pkrs. Rug up Computalog wireline. Run CBL/GR/CCL from 800' to surface to find top of cmt which was 210' from surface.

Remove JU stripper head and set pkr in neutral position. Return well to production.

Witnessed test conducted 3/15/06. Chart attached.

