Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR OCD-HOBBS BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

Lease Serial No.
 LC-032233 (A)

SUNDRY NOTICE	S AND	REPORTS	ON	WELLS
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

	record ( a) recountry proposare.			
SUBMIT IN TRIPLICATE - 0	7. If Unit or CA/Agreement, Name and/or No.			
I. Type of Well  Oil Well  Gas Well  X Other Inject  Name of Operator  Occidental Permian Limited Partner:  3a. Address  P.O. Box 4294, Houston, TX 77210-  4. Location of Well (Footage, Sec., T., R., M., or Survey Interpretation)  215' FSL & 1255' FEL, Letter P, Sec.	3b. Phone No. (include area code) 4294 (713) 366-5158  Description)	8. Well Name and No. North Hobbs G/SA No. 444 Unit 9. API Well No. 30-025-28959 10. Field and Pool, or Exploratory Area Hobbs; Grayburg-San Andres		
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE NATURE OF NOTICE, RE	Lea Co. NM PORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent  X Subsequent Report  Final Abandonment Notice	Alter Casing Fracture Treat Reclama Casing Repair New Construction Recomp	Other Conformance arily Abandon work		
If the proposal is to deepen directionally or recompattach the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment I determined that the final site is ready for final inspection.  2/2/06 - 2/7/06:  MI x RU. POOH with injection equivith pea gravel to 4288 and specific determined that the final site is ready for final inspection.	aipment. Drill out CIBP at 4253' and clean of the 10' cement on top of gravel (new PBTD is jts. 2-7/8" duoline injection tubing (packer wid x ND BOR. Tost casing to 680 psi for 20 will be a second to 680 psi for 20 will be a second to 680 psi for 20 will be a second to 680 psi for 20 will be a second to 680 psi for 20 will be a second to 680 psi for 20 will be a second to 680 psi for 20 will be a second to 680 psi for 20 will be a second to the s	vertical depths of all pertinent markers and zones. is subsequent reports shall be filed within 30 days a new interval, a Form 3160-4 shall be filed once tion, have been completed, and the operator has sure.  Plug back 4278 : RIH with 7" set at 4049'). Circulate		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)				
Mark Stephens		Regulatory Compliance Analyst		
Mark Stephen	Date 2/28/06			
Approved by	S SPACE FOR FEDERAL OR STATE OFFICE USE Title	Date		
Conditions of approval if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations to	of this notice does not warrant or Office of those rights in the subject lease	Date		

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

