Submit One Copy To Appropriate District	State of New Mexico	Form C-103
Office District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised November 3, 2011
District II	OIL CONSERVATION DIVISION	30-025-42459 07001
811 S. First St., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICE	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICAT	S TO DRILL OR TO DEEPEN OR PLUG BACK TO A	MARKOWEN
PROPOSALS.) 1. Type of Well: ✓Oil Well □ Ga		8. Well Number #001
2. Name of Operator CHEVRON USA INC	JUL 1 8 2016	9. OGRID Number
2 Address of Organstan		10. Pool name or Wildcat
15 SMITH ROAD, MIDLANE	D, TEXAS 79705 RECEIVED	PENROSE SKELLY GB
4. Well Location		
	t from the SOUTH line and 1980 wnship 21S Range 37E	feet from the EAST line NMPM County LEA
	1. Elevation (Show whether DR, RKB, RT, GR, etc	
3426		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
TEMPORARILY ABANDON C PULL OR ALTER CASING C OTHER:	PLUG AND ABANDON REMEDIAL WOR CHANGE PLANS COMMENCE DR MULTIPLE COMPL CASING/CEMEN Image: Complement of the state	RILLING OPNS. P AND A
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 		
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the following: 		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT		
LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well		
location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)		
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow 		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location,		
except for utility's distribution infrastructur		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE CEC	TITLE. Project Rep	DATE 5-24-16
SIGNATURE:	TITLE: Project Rep	DATE: <u>5-24-16</u>
TYPE OR PRINT NAME Chris Gibbon	s E-MAIL: cgibbons@chevron.com	PHONE: 985-228-0582
For State Use Only		
APPROVED A La hotel	m_TITLE P.E.S.	DATE 7/21/2016
	IIILE I I MO.	DATE

Conditions of Approval (if any):