

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OGD  
Operator  
JUL 21 2016  
RECEIVED

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM101610
2. Name of Operator DEVON ENERGY PRODUCTION CO		6. If Indian, Allottee or Tribe Name
Contact: LUCRETIA MORRIS Email: Lucretia.Morris@dnv.com		7. If Unit or CA/Agreement, Name and/or No. NMNM112744X
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-3303	8. Well Name and No. ARENA ROJA FED UNIT 15H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T26S R35E NWNW 200FNL 10FWL		9. API Well No. 30-025-42671-00-X1
		10. Field and Pool, or Exploratory BONE SPRINGS
		11. County or Parish, and State LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(7/22/15-7/24/15) Spud @ 00:00. TD 17-1/2? hole @ 1095?. RIH w/ 26 jts 13-3/8? 48# H-40 ST&C csg, set @ 1091.7?. Lead w/ 1145 sx CIH, yld 1.34 cu ft/sk. Disp w/ 164 bbls FW. Circ 460 sx cmt to surf. PT BOPE @ 250/5000 psi and PT annular @ 250/3500 psi, held each test for 10 min, OK. PT csg to 1211 psi for 10 min, OK.

(7/27/15-7/29/15) TD 12-1/4? hole @ 5275?. RIH w/ 100 jts 9-5/8? 40# J-55 BT csg and 25 jts 9-5/8? 40# HCK-55 BT csg, set @ 5269.3?. Lead w/ 1350 sx CIH, yld 1.87 cu ft/sk. Tail w/ 395 sx CIH, yld 1.33 cu ft/sk. Disp w/ 396 bbls FW. Circ 294 sx cmt to surf. PT csg to 2464 psi, OK.

(8/10/15-8/14/15) TD 8-3/4? hole @ 12791?. RIH w/ 273 jts 7? 29# P110EC BTC csg and 19 jts 7? 29# P110RY DWC/C csg, set @ 12770?. Open DV Tool, set btm @ 5363.4?. 1st Stage lead w/ 460 sx CIH, yld 3.04 cu ft/sk. Tail w/ 370 sx CIH, yld 1.22 cu ft/sk. Disp w/ 470 bbls FW. Circ 15 bbls cmt to

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #319687 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/29/2015 (16JAS0065SE)</b>	
Name (Printed/Typed) LUCRETIA MORRIS	Title REGULATORY COMPLIANCE PROFESSI
Signature (Electronic Submission)	Date 10/13/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

APPROVED FOR RECORD NOV 10 2015 DAVID H. GLASS REGULATORY COMPLIANCE ENGINEER	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date
	Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #319687 that would not fit on the form**

**32. Additional remarks, continued**

surf. 2nd Stage lead w/ 145 sx CIH, yld 3.05 cu ft/sk. Tail w/ 230 sx CIH, yld 1.33 cu ft/sk. Disp w/ 199 bbls FW. PT BOPE @ 250/5000 psi and PT annular @ 250/3500 psi. Held each test 10 min, OK. Tag and drill DV Tool. PT csg to 2750 psi for 30 min, OK.

(9/2/15-9/8/15) TD 6-1/8" hole @ 19660'. RIH w/ 175 jts 4-1/2" 13.5# P-110 CDC-HTQ csg, set @ 19650'. Tail w/ 705 sx CIH, yld 1.23 cu ft/sk. Disp w/ 115 bbls FW. Circ 13 bbls cmt to surf. RR @ 00:00.