

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD**  
**JUL 21 2016**  
**RECEIVED**

State of New Mexico  
Energy, Minerals & Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

# I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<sup>2</sup> OGRID Number 6137
		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 6/29/16
<sup>4</sup> API Number 30-025-42671	<sup>5</sup> Pool Name Jabalina; Wolfcamp, SW	<sup>6</sup> Pool Code 96776
<sup>7</sup> Property Code 34832	<sup>8</sup> Property Name Arena Roja Fed Unit	<sup>9</sup> Well Number 15H

# II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	27	26S	35E		200	North	10	West	Lea

# <sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	34	26S	35E		330	South	750	West	Lea
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 6/29/16	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

# III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
320009	EnLink Midstream Operating, LP 2501 Cedar Springs Road, Suite 100, Dallas, TX 75201	Oil
024650	Versado Gas Processor, LLC 1000 Louisiana, Ste 4300 Houston, TX 77002	Gas

# IV. Well Completion Data

<sup>21</sup> Spud Date 7/22/15	<sup>22</sup> Ready Date 6/29/16	<sup>23</sup> TD 19,660'	<sup>24</sup> PBTB 0	<sup>25</sup> Perforations 13,079' - 19,552'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement
17-1/2"		13-3/8"	1097.7'		1145 sx ClC; Circ 460 sx
12-1/4"		9-5/8"	4269.3'		1745 sx ClH; Circ 294 sx
8-3/4"		7"	12,770'		1205 sx ClH; Circ 15 bbls
6-1/8"		4-1/2"	19,650'		705 sx ClH; Circ 13 bbls

# V. Well Test Data

Tubing: 2-7/8"

11,754'

<sup>31</sup> Date New Oil 7/4/16	<sup>32</sup> Gas Delivery Date 7/4/16	<sup>33</sup> Test Date 7/4/16	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 3500 psi	<sup>36</sup> Csg. Pressure 2600 psi
<sup>37</sup> Choke Size	<sup>38</sup> Oil 346 bbl	<sup>39</sup> Water 1109 bbl	<sup>40</sup> Gas 539 mcf		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*Rebecca Deal*

Printed name:

Rebecca Deal

Title:

Regulatory Compliance Analyst

E-mail Address:

rebecca.deal@dm.com

Date:

7/14/2016

Phone:

OIL CONSERVATION DIVISION

Approved by:

*[Signature]*  
**Petroleum Engineer**

Title:

Approval Date:

*07/22/16*

*Ka*



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

JUL 21 2016

RECEIVED

CONFIDENTIAL  
FORMAT APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, L.P.

3a. Address

333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)

405-228-4248

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

200' FNL & 10' FWL Unit D, Sec 27, T26S, R35E

330' FSL & 750' FWL Unit, Sec 34, T26S, R35E

PP: 370' FNL & 150' FWL

5. Lease Serial No.

BHL: NMNM101610

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

NMNM112744X

8. Well Name and No.

Arena Roja Fed Unit 15H

9. API Well No.

30-025-42671

10. Field and Pool or Exploratory Area

Jabalina; Wolfcamp, SW

11. Country or Parish, State

Lea, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/11/15-6/29/16: MIRU WL & PT. TIH & ran GR/CCL/CBL, found ETOC @ 1100'. TIH w/pump through frac plug and guns. Perf Wolfcamp, 13,079'-19,552'. Frac totals 19,845 gals Acid, 8,253,000 # prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to FC 12,679.6'. CHC, ND BOP. SI pending takeaway. MIRU WSU & PMP TR. RIH W/365 jts 2-7/8" L-80 tbg, set @ 11,754'. TOP

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Rebecca Deal

Title Regulatory Compliance Analyst

Signature

*Rebecca Deal*

Date 7/14/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)