

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ROD HOBBSFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Company3a. Address **4001 Penbrook Street Odessa TX 79762**
3b. Phone No. (include area code) **(505)391-3128**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Sec. 30, T21S, R36E, UL "B"
330' FNL & 1650' FEL**

5. Lease Serial No.

NM 62664

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Lockhart A 30 #3

9. API Well No.

30-025-04834

10. Field and Pool, or Exploratory Area

Eumont, Yates, 7 Rvrs, Queen

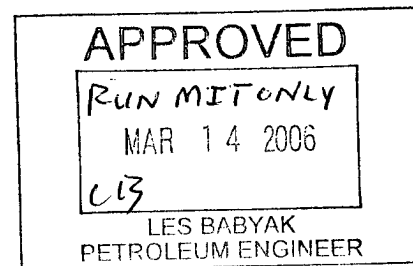
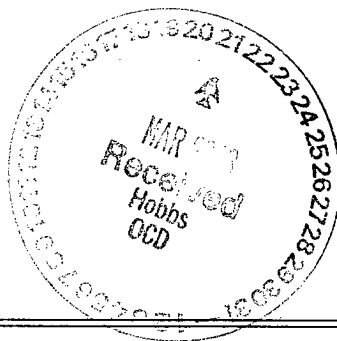
11. County or Parish, State

**Lea County
New Mexico**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests approval to Temporarily Abandon the well referenced above using the following procedure:**(See attached procedure)**14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**John Abney**Title **SHEar Specialist**

Signature

Date **03/07/2006****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

ConocoPhillips Co.
Lockhart A-30 #003
API # 30-025-04834-0000
"B" Sec.30-T21S-R36E 330' FNL & 1650' FEL
Lea County, New Mexico

TEMPORARY ABANDONMENT PROCEDURE TO ANALYZE OPPORTUNITIES AND TREAT CASING FOR BACTERIA:

1. MIRU pulling unit. ND wellhead, NU BOP
2. RIH with working tubing string, bit & scraper to top Eumont Gas perforation at $\pm 3271'$. POOH w/tubing, bit & scraper.
3. RIH with tubing and Packer and pressure test casing, isolating any leaks found. POOH w/tubing and Packer.
4. RIH w/ RBP for 5.5", 17 lb/ft casing, set within 50' above top perforation at 3271'.
5. Circulate inhibited fluid including Biocide. POOH, LD tubing.
6. Pressure test casing to 500 psi for 30 min. Release pressure.
7. Send chart to BLM to finalize TA. Change status of well to TA. Temporarily Abandoned.
8. ND BOP, NU wellhead, RDMO.