Submit 3 Copies 10 Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.
District II	OIL CONSERVATION DIVISION		30-025-05217
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		o. State on & Gas Dease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			T D POPE
1. Type of Well: Oil Well Gas Well Other			8. Well Number 9
2. Name of Operator Saber Resources LLC			9. OGRID Number 236378
3. Address of Operator			10. Pool name or Wildcat
400 W. Illinois, Ste 950, Midland, Texas 79701			Denton Devonian
4. Well Location			
Unit Letter C : 660 feet from the North line and 1650 feet from the West line			
Section 36 Township 14S Range 37E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3804' GR			
Pit or Below-grade Tank Application ⊠ or Closure □ Pit typeWODepth to Groundwater55'Distance from nearest fresh water well>1000' Distance from nearest surface water _>1000'			
Pit Liner Thickness: 20 mil Below-Grade Tank: Volume 200 bbls; Construction Material Earth & synthetic liner			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
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NOTICE OF IN PERFORM REMEDIAL WORK □	ITENTION TO: PLUG AND ABANDON □	REMEDIAL WOR	SEQUENT REPORT OF: K
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 🔲
OTHER: Return SI well to production		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Pull tubing from well. Drill out CICR and cement inside 7" casing from 12,489' to 12,635'. Reperforate well from 12,484' to 12.621'. Acidize pay. Run sub pump production equipment and return well to production.			
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Workover pit will be necessar	ry if squeeze work is required.		0526272820
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines M , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE /	TITLE_	Vice President of	Telephone No. 432-685-69 Tolephone No. 432-
Douglas Keathley	E-mail address: doug@s	aberresources.com	Telephone No. 432-685-61 69
For State Use Only			WSTAFF MARKA
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APPROVED BY:	Wink TITLE	OC FIELD	DATE 2000