

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Company ATTN: Celeste Dale

3a. Address
4001 Penbrook, Odessa, Texas 79762

3b. Phone No. (include area code)
432-368-1244

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,980 FSL & 660 FEL, Unit Letter I, Section 24, T-20-S, R-37-E

5. Lease Serial No.

LC 031620A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

892000321E

8. Well Name and No.

SEMU Permian #14

9. API Well No.

30-025-06256

10. Field and Pool, or Exploratory Area

Skaggs Grayburg

11. County or Parish, State

Lea

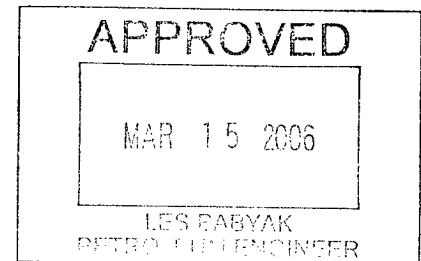
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached procedure, current & proposed wellbore diagrams.

**APPROVAL SUBJECT TO
GENERAL REQUIREMENTS
AND SPECIAL STIPULATIONS
ATTACHED**



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title Engineer, Triple N Services, Inc. 432.687.1994

Signature

Date

03/03/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Gay W. Wink
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

WELLBORE SKETCH

ConocoPhillips Company -- Permian Basin Business Unit

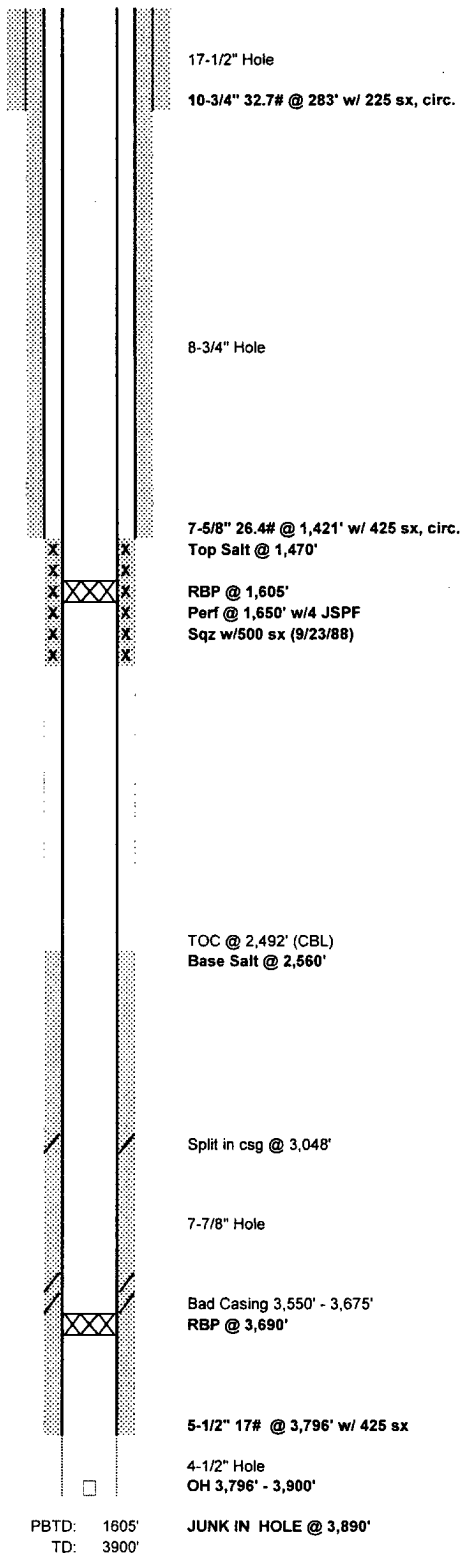
Date: January 11, 2006

RKB @ 3556'
DF @ 3555'
GL @ 3545'

Subarea : Hobbs
Lease & Well No. : SEMU Permian No. 14W
Legal Description : 1980' FSL & 660' FEL, Section 24, T-20-S, R-37-E
County : Lea State : New Mexico
Field : Skaggs Grayburg
Date Spudded : Feb. 13, 1937 Rel Rig: 3/26/37
API Number : 30-025-06256
Status: Temporarily Abandoned
Drilled as J. M. Skaggs #1

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
	3/21/37	Deepen from 3880' to 3900'						
OH 3796-3900	3/23/37	Acid	1,500		2000			
OH 3796-3900	3/25/37	Acid	4,000		2000			
OH 3796-3900	4/6/37	Acid	5,000		1800			
	4/8/37	Well designated from J M Skaggs #1 to J. M. Skaggs A-24 No. 1						
	7/30/40	Well designated from Skaggs A-24 No. 1 to SEMU A-24 #1						
OH 3796-3880	11/2/40	Acid	1,000					
OH 3796-3900	6/14/54	Sand Frac	6,000	6,000	4600			
	4/1/55	Redesignation to SEMU Permian #14						
	3/24/61	Converted to water injection						
	10/9/61	Clean out fill from 3799' to 3900'						
OH 3796-3900	10/9/61	Acid	2,000					
	9/23/76	Shut in						
	11/28/77	Returned to injection						
	8/12/87	Cleanout to 3883'						
OH 3796-3900	8/12/88	15% HCl	5,000					
	9/23/88	Run CBL from 3693' to surf. Bad csg 3675'-3550'						
		Possible split in csg @ 3048'.						
	9/23/88	Perf 4 JSPF @ 1650', pmp 200 sx Class C						
	9/26/88	Re-squeeze w/200 sx						
	9/27/88	Re-squeeze w/300 sx						
	5/6/98	Set RBP's @ 3690' and 1605'						
		Circ packer fluid. Temporarily Abandoned						



Formation Tops:

Rustler	1314'
Salado	1402'
Salt Top	1470'
Tansill	2518'
Base Salt	2560'
Yates	2660'
Seven Rivers	2916'
Queen	3478'
Penrose	3596'
Grayburg	3749'

ConocoPhillips

Proposed Plugging Procedure

SEMU Permian #14W
Skaggs Grayburg Field
Lea County, New Mexico

Casings: 10³/₄" 32.75# casing @ 283' cmt'd w/ 225 sx, circulated
7⁵/₈" 26.4# casing @ 1,421' cmt'd w/ 425 sx, circulated
5¹/₂" 17# casing @ 3,796' cmt'd w/ 425 sx, TOC 2,492' by CBL
Openhole 3,796 – 3,900'

- TA'd w/ RBP's @ 1,605' & 3,690' (05/06/98)
 - Notify BLM & NMOCD 48 hrs prior to move in, and 4 hrs prior to plugs
 - Hold daily tailgate safety meetings w/ crews
 - Contact NM Digtess (1-800-321-2537, Account # 6778) minimum 48 hrs prior to move-in
1. Set steel pit and flow down well as needed. MIRU plugging equipment. ND wellhead and NU 6" 3,000# manual BOP.
 2. RIH w/ 2³/₈" workstring to RBP @ 1,605'. RU cementer and circulate hole w/ 10 ppg brine. Release RBP and POOH.
 3. RIH w/ 2³/₈" workstring to RBP @ 3,690'. Circulate hole w/ 10 ppg plugging mud. Release RBP and POOH.
 4. RIH w/ 2³/₈" workstring to 3,750'. Load hole w/ mud and pump 25 sx C cmt w/ 2% CaCl₂ (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 253' in 5¹/₂" 17# casing) 3,750 – 3,497'. WOC and tag this plug no deeper than 3,650'. **Grayburg plug**
 5. POOH w/ tubing to 2,660'. Pump 25 sx C cmt (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 253' in 5¹/₂" 17# casing) 2,660 – 2,407'. **Base of salt plug**
 6. POOH w/ tubing to 1,750'. Pump 25 sx C cmt (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 253' in 5¹/₂" 17# casing) 1,750 – 1,497'. **Top of Salt plug**
 7. RU lubricator and RIH w/ wireline, perforate 5¹/₂" casing @ 1,471' w/ four 1-11/16" link-jet charges. POOH w/ wireline.
 8. RIH w/ AD-1 packer to 1,000'. Load hole w/ mud, set packer, and establish rate into perforations at 1,500 psi or less. Squeeze 55 sx C cmt w/ 2% CaCl₂ (1.32 ft³/sk yield, 72.60 ft³ slurry volume, calculated fill 274' in 7⁵/₈" 26.4# casing) 1,471 – 1,300'. WOC & tag this plug no deeper than 1,371'. **Intermediate casing shoe plug**
 9. SI BOP and pressure-test 5¹/₂" casing to 500 psi. If casing does not test, squeeze plug in #11 under packer.

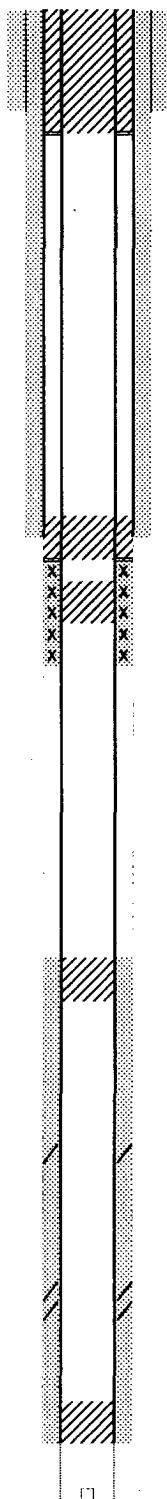
10. RU lubricator and RIH w/ wireline, perforate 5½" casing @ 333' w/ four 1-11/16" link-jet charges. POOH w/ wireline.
11. ND BOP & NU wellhead. Establish circulation in 5½ x 7⅝" annulus via perforations @ 333', circulate 70 sx C cmt (1.32 ft³/sk yield, 92.4 ft³ slurry volume, calculated fill 349' in 7⅝" 26.4# casing) 333' to surface. **surface casing shoe plug**
12. RDMO location. Clean steel pit & haul fluids to disposal. Cut off wellhead and anchors, install dry hole marker. Level location. Leave location clean and free of trash.

PROPOSED PLUGGED WELLBORE SKETCH

ConocoPhillips Company -- Permian Basin Business Unit

Date: March 3, 2006

RKB @ 3556'
DF @ 3555'
GL @ 3545'



17-1/2" Hole

10-3/4" 32.7# @ 283' w/ 225 sx, circ.

70 sx C cmt 333' to surface perf & sqz

8-3/4" Hole

7-5/8" 26.4# @ 1,421' w/ 425 sx, circ.

55 sx C cmt 1,471 - 1,371' perf & sqz TAG

Top Salt @ 1,470'

Perf @ 1,650' w/4 JSPF, sqz'd w/500 sx (9/23/88)

25 sx C cmt 1,750 - 1,497'

TOC @ 2,492' (CBL)

Base Salt @ 2,560'

25 sx C cmt 2,660 - 2,407'

Split in csg @ 3,048'

7-7/8" Hole

Bad Casing 3,550' - 3,675'

25 sx C cmt 3,750 - 3,650' WOC & TAG

5-1/2" 17# @ 3,796' w/ 425 sx

4-1/2" Hole

OH 3,796' - 3,900'

PBTD: 1605'
TD: 3900'

JUNK IN HOLE @ 3,890'

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	5/6/98	Set RBP's @ 3690' and 1605'						
		Circ packer fluid. Temporarily Abandoned						



PROPOSED PLUGGING PROCEDURE

- 1) POOH w/ RBP's @ 1,605' & 3,690'
- 2) 25 sx C cmt 3,750 - 3,650' WOC & TAG
- 3) 25 sx C cmt 2,660 - 2,407'
- 4) 25 sx C cmt 1,750 - 1,497'
- 5) 55 sx C cmt 1,471 - 1,371' perf & sqz TAG
- 6) 70 sx C cmt 333' to surface perf & sqz

Capacities

4-1/2" 9.5# csg:	10.960 ft/ft3	0.0912 ft3/ft
5-1/2" 17# csg:	7.661 ft/ft3	0.1305 ft3/ft
7" 20# csg:	4.399 ft/ft3	0.2273 ft3/ft
7-5/8" 26.4# csg:	3.775 ft/ft3	0.2648 ft3/ft
8-5/8" 28# csg:	2.853 ft/ft3	0.3505 ft3/ft
10-3/4" 40.5# csg:	1.815 ft/ft3	0.5508 ft3/ft
7-7/8" openhole:	2.957 ft/ft3	0.3382 ft3/ft
8-3/4" openhole:	2.395 ft/ft3	0.4176 ft3/ft
12-1/4" openhole:	1.222 ft/ft3	0.8185 ft3/ft

Formation Tops:

Rustler	1314'
Salado	1402'
Salt Top	1470'
Tansill	2518'
Base Salt	2560'
Yates	2660'
Seven Rivers	2916'
Queen	3478'
Penrose	3596'
Grayburg	3749'