This form is <u>not</u> to be used For reporting Packer Leakage

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NEW MEXICO OIL CONSERVATION DIVISION SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

30-025-20583

| Operation Pull: New Personner Completion C | Test in Northwes | ^ ^ | | . <i>i</i> | Λa W | rell 3 | |
|--|------------------|---|---|-----------------------|--------------------------------|-----------------------|----------|
| Name of Reservoir of Pool Type of Frod Method of Prod. Prod. Medium Choke Size Completion Conf. Cos. Ske. | Operator | Pure Resources | | se State | | 4 | |
| Upper Completion COALOSE SKELLY Oi Art Lift Hubing 2 ' Lower Completion Drinker 2 Drinker 2 Elever Completion Drinker 2 Drinker 2 Elever Well opened at (hour, date): 2 2 20 20 2 25 25 Well opened at (hour, date): 2 2 20 20 2 25 25 Minimum pressure during test. 2 2 20 2 25 2 Minimum pressure during test. 2 2 2 2 2 2 2 2 Was pressure change during test (Maximum minus Minimum). 2 2 2 2 2 2 2 2 2 | Location Of | weii: Unit Section | i ownship | Kange_ | _ 3 / 2 Coun | | |
| Completion Controls Control | | Name of Reservoir or Pool | | 1 | | Choke Size | |
| Section Dr. Reference | Completion | Pennsose Skelly | oil | Art- Lift- | tubing | 7 | |
| Both zones shut-in at (hour, date): Both zones shut-in at (hour, date): 2-20-2007 Printed Stuffy Completion Completion | | Drinkard | pil | Art. Lift | Casini | 2" | |
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