	bmit 3 Copies To Appropriate District State of New Mexico		Form C-103
Office District I	istrict I Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 882	240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-28248	
District III	1301 W. Grand 11vo., 11colon, 11vi 00210		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.	
87505	vi	011762	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name State MTS
1. Type of Well: Oil Well Gas Well Other			8. Well Number 4
2. Name of Operator			9. OGRID Number
Momentum Energy Corporation			227069
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 3398, Midland TX 79702			Scharb Bone Springs
4. Well Location			Semina Bone Springs
		·	
			_330feet from theEastline
Section 4		19S Range 35E	NMPM County Lea
The Park State of the Control of the	11. Elevation (Show v	whether DR, RKB, RT, GR, etc	c.)
AND A CHARLES A CAMP	3888.9 GR		A CONTRACTOR
Pit or Below-grade Tank Application	on or Closure		
Pit type Depth to Gr	oundwater Distance from n	earest fresh water well Di	istance from nearest surface water
Pit Liner Thickness:		olumebbls; (
12. Ch	eck Appropriate Box to I	ndicate Nature of Notice	Report or Other Data
PERFORM REMEDIAL WOR TEMPORARILY ABANDON PULL OR ALTER CASING	☐ CHANGE PLANS		RILLING OPNS. P AND A
I DEE ON ALTEN CAGINO	MOETH EE COMILE	CAGING/GENIE	
OTHER:		☐ OTHER:	Π
13. Describe proposed or of starting any propos		ly state all pertinent details, a	nd give pertinent dates, including estimated date attach wellbore diagram of proposed completion
or recompletion.			
Reference previous C-103 date Tubing string.	ed June 24, 2003 by previous of	operator Western Oil Properti	es. Operation was not successful in fishing
Propose to attempt removal of	tubing string left in well, esta	blish casing integrity and reco	omplete in the Queen formation.
			MAR 2000 Received Hobbs OCD
If not successful, will contact of	OCD for P&A instructions.		102122233
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			man and
			Received
			Hobbs
			OCD දුර්
			2 const
Y 1		state the best of my limerals	go and haliaf I Coulty would shall an halam
and tank has been will be done true	lation above is true and completed or closed according to NMOCI	ete to the best of my knowled	ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .
grade tank has been/win be constru	Cited of closed according to NATOCI	b guidennes [], a general per init [J of an (attached) afternative OCD-approved plan
SIGNATURE Jan	mi Hoffe	TITLEOperations Fo	DATE3/14/06
Type or print name Sammie	L. Hodges E-mail add	ress: shodges@momentumen	rergy.com Telephone No. 432/682-0595
For State Use Only	•		
	1 1 S L	FIELD REPRESENTATIVE II	STAFF MANAGER MAR 2 3 2000
APPROVED BY:	1 W. Wenk	TITLE	DATE 3 2006
Conditions of Approval (if any	iA .		