

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. <b>30.025.29962</b>  5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> WELL OVER BACK		7. Lease Name or Unit Agreement Name <b>Anderson</b>
2. Name of Operator <b>Smith &amp; Morris Inc</b>		8. Well No. <b>1</b>
3. Address of Operator <b>601 W Illinois Hobbs N.M. 88242</b>		9. Pool name or Wildcat <b>San Andres - Monument SWD Glorieta</b>
4. Well Location Unit Letter <b>0</b> : <b>330</b> Feet From The <b>South</b> Line and <b>1980</b> Feet From The <b>East</b> Line Section <b>8</b> Township <b>20s</b> Range <b>30E</b> NMPM <b>E</b> County <b>Lea</b>		
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)
		<b>2/26/06</b>
13. Elevations (DF& RKB, RT, GR, etc.)		14. Elev. Casinghead
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?
	<b>5215'</b>	
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name
20. Was Directional Survey Made		21. Type Electric and Other Logs Run
22. Was Well Cored		23. CASING RECORD (Report all strings set in well)
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	SIZE
		<b>3 1/2 IPC</b>
DEPTH SET	PACKER SET	AMOUNT PULLED
	<b>4271'</b>	<b>4271'</b>
26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
<b>4350 to 4375 - 50 holes .42</b> <b>4445 to 4495 - 30 holes .42</b> <b>4710 to 4725 30 holes .42</b> <b>4740 to 4800 20 holes .42</b>		DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
28. PRODUCTION		29. Disposition of Gas (Sold, used for fuel, vented, etc.)
30. List Attachments		31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) <b>Converted to SWD</b>		Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)		Test Witnessed By
Signature <b>Eddie W Seay</b> Printed Name <b>Eddie W Seay</b> Title <b>Agent</b> Date <b>2/22/06</b> E-mail Address <b>seay 04 @ leasos . net</b> <b>Harry W. Wink</b>		