

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36915
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-2360
7. Lease Name or Unit Agreement Name Merle State Unit
8. Well Number 2
9. OGRID Number 025575
10. Pool name or Wildcat Wildcat San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>P</u> : <u>810</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line Section <u>7</u> Township <u>10S</u> Range <u>35E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4152' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Completion Operations <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 2-3-05 Perforated Austin-Mississippian lime (2 JSPF) 12268-95' (54) and 12596-620' (48) for total of 102 .42" holes.
2-7-05 Acidized 12596-620' w/2000 gal 15% NEFE w/50 balls.
2-9-05 Acidized 12268-95' w/2000 gal 15% NEFE w/60 balls.
2-13-05 Set 5-1/2" CIBP @ 12230' and capped w/35' cement.
2-14-05 Perforated Atoka (6 JSPF) 12037-47' (60) and 12093-96' (18) for total of 78 .42" holes.
2-15-05 Acidized 12037-96' w/1500 gal 7-1/2% Morrow acid w/85 ball sealers.
2-18-05 Set 5-1/2" CIBP @ 12000' and capped w/35' cement. Perforated Upper Atoka (6 JSPF) 11832-43' w/66.42" holes.
2-22-05 Acidized 11832-43' w/2000 gal 7-1/2% Morrow acid w/75 balls.
2-24-05 Perforated Upper Atoka 11770-76' w/36 .42" holes.
2-28-05 Acidized 11770-76' w/1000 gal 7-1/2% Morrow acid w/40 balls.
7-22-05 Set 5-1/2" CIBP @ 11750' and capped w/35' cement. Perforated Canyon lime (2 JSPF) 10411-17' w/12 .42" holes.
7-26-05 Acidized Canyon w/1500 gal 15% NEFE acid w/15 ball sealers.
7-29-05 Set 5-1/2" CIBP @ 10390' and dumped 35' cement on top.
8-1-05 Perforated Bough lime (2 JSPF) 9894-9904' (20), 9925-33' (16) and 9975-86' (22) for total of 58 .42" holes.

Continued on Page 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Stormi Davis TITLE Regulatory Compliance Technician DATE 2-6-06

Type or print name Stormi Davis E-mail address: _____ Telephone No. 505-748-1471

For State Use Only

APPROVED BY: Larry W. Wink TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 23 2006
Conditions of Approval (if any): _____

Page 2 (Form C-103)
Merle State Unit 2
API #30-025-36915
Sec 7-T10S-R35E

8-2-05 Acidized 9975-86' w/1500 gal 15% NEFE w/25 balls.

8-4-05 Set 5-1/2" CIBP @ 9852' and capped w/35' cement. Perforated Wolfcamp lime (2 JSPF) 9250-68' w/28 .42" holes.

8-5-05 Acidized Wolfcamp w/1500 gal 15% NEFE acid w/40 balls.

8-9-05 Set 5-1/2" CIBP @ 9230' and capped w/35' cement. Perforated Abo (2 JSPF) 9100-11' (22), 9116-21' (10), 9124-28' (8) and 9137-44' (14) for total of 54 .42" holes.

8-10-05 Acidized Abo w/3000 gal 15% NEFE w/60 balls.

12-18-05 Set CIBP @ 9050' and capped w/35' cement on top. Perforated San Andres 4806-19' and 4860-84' (1 SPF) w/37 .42" holes. Spotted 150 gal 15% IC HCl.

12-21-05 Perforated San Andres 4952-64', 4986-90', 5051-55' and 5068-74' (1 SPF) w/26 .42" holes. Spotted 5 bbls 15% IC HCl over perfs.

2-7-8" tubing @ 4722'



Signature

2-6-06
Date