

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD
NMOCD
Hobbs MAY 19 2016
RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM112942

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **ENDURANCE RESOURCES LLC** Contact: **PEGGY REDMAN**
E-Mail: **peggy@enduranceresourcesllc.com**

8. Lease Name and Well No.
MOONLIGHT BUTTRESS 26 FED 1H

3. Address **MIDLAND, TX: 79701**

3a. Phone No. (include area code)
Ph: **432-242-4680**

9. API Well No.
30-025-42969-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 26 T25S R35E Mer NMP
At surface **SWSW 90FSL 660FWL**
At top prod interval reported below
Sec 26 T25S R35E Mer NMP
At total depth **NWNW 251FNL 678FWL**

10. Field and Pool, or Exploratory
JABALINA-DELAWARE, SOUTHWEST

11. Sec., T., R., M., or Block and Survey
or Area **Sec 26 T25S R35E Mer NMP**

12. County or Parish **LEA** 13. State **NM**

14. Date Spudded
12/22/2015

15. Date T.D. Reached
01/10/2016

16. Date Completed
 D & A Ready to Prod.
03/12/2016

17. Elevations (DF, KB, RT, GL)*
3187 GL

18. Total Depth: **MD 13634 TVD 8925**

19. Plug Back T.D.: **MD 13541 TVD 8925**

20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NONE

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 N-80	40.0	0	1175	1175	460	128	0	
8.750	7.000 HCP-110	29.0	0	9230	9230	730	363	0	
6.125	4.500 HCP-110	13.5	8206	13632		525	116	8206	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
B) BUSHY CANYON LOWER	9300	13521	9300 TO 13521	0.000	384	OPEN - Delaware
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9300 TO 13521	A/53,364 GALS. 20% HCL ACID. FRAC W/113,400 BBLs. GEL WATER AND 3,078,879# PROPPANT.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/12/2016	03/27/2016	24	→	544.0	501.0	3198.0			FLOWs FROM WELL
Choke Size 48/64	Tbg. Press. SI	Csg. Press. 270	24 Hr. Rate →	544	501	3198	921		POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. SI	Csg. Press.	24 Hr. Rate →						

ACCEPTED FOR RECORD
DAVID R. GLASS
MAY 06 2016

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #335042 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

RECLAMATION DUE:
SEP 12 2016

DAVID R. GLASS
PETROLEUM ENGINEER

Handwritten initials

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	769	1380		RUSTLER	769
TOP OF SALT	1380	5203		TOP OF SALT	1380
DELAWARE	5203	7688		DELAWARE	5203
BRUSHY CANYON	7688	9067		BRUSHY CANYON	7688
BRUSHY CANYON LOWER	9067	13634		BRUSHY CANYON LOWER	8931

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #335042 Verified by the BLM Well Information System.
For ENDURANCE RESOURCES LLC, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 04/28/2016 (16DMH0131SE)**

Name (please print) MANNY SIRGO III Title ENGINEER

Signature (Electronic Submission) Date 03/30/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****