Office' State of New Mexico	Form C-103			
District I Energy, Minerals and Natural Resources	October 13, 2009			
1625 N. French Dr., Hobbs, NM 882 18BS OCD	WELL API NO 30 1025 02430			
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease			
	STATE FEE			
1000 Rio Brazos Rd., Aztec, NM 1000	6. State Oil & Gas Lease No.			
District IV 1220 S. St. Francis Dr., Santa Fe, NM	o. State Oil & Gas Lease 140.			
87505 DECEIVED				
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Lea Unit (Freshwater Frac Pit)			
1. Type of Well: Oil Well Gas Well Other Freshwater Frac Pit	8. Well Number Near #7			
2. Name of Operator	9. OGRID Number 240974			
LEGACY RESERVES OPERATING LP				
Address of Operator P.O. BOX 10848	10. Pool name or Wildcat			
MIDLAND, TX 79702	N/A			
4. Well Location				
N	1000 foot West line			
Unit Letter : 660 feet from the South line and	1980 feet West line			
Section 12 Township 20S Range 34E	NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR,	etc.)			
3657' GL				
12. Check Appropriate Box to Indicate Nature of Notice, I	Report or Other Data			
	•			
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK	☐ ALTERING CASING ☐			
TEMPORARILY ABANDON	LING OPNS. P AND A			
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT	JOB			
DOWNHOLE COMMINGLE				
OTHER: CONSTRUCT FRESHWATER FRAC PIT ☑ OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Com	apletions: Attach wellbore diagram of			
proposed completion or recompletion.				
Legacy Reserves Operating LP plans to build a freshwater frac pit as	follows:			
-To be used for freshwater only (for fracture treating of horizontal late	rals).			
-Dimensions of pit: 200' x 200' x 7'.				
-Capacity of pit: 49,900 bbls (usable 42,000 bbls).				
-Deeded surface (Mark Smith)				
	our 9 attached man)			
-Location: Just South of Lea Unit #7 location (see well location #4 ab	ove & attached map).			
-See additional information attached.				
Sand Date:				
Spud Date: Rig Release Date:				
I hereby certify that the information above is true and complete to the best of my knowledge	and belief.			
2-11-1				
VALVI				
SIGNATURE TITLE Sr. Engineer	DATE <u>06/29/2011</u>			
Type or print name D. Patrick Darden, P. E. E-mail address:	PHONE: <u>432-689-5200</u>			
E CALL OL				
For State Use Only				
APPROVED BY: Jacques dellew TITLE Environmental	6 7			
APPROVED BY: Jurganos alvem TITLE Zwarenmontal	- The May DATE 08/05/11			
Conditions of Approval (if any).	V			
PER EMAILS ATTACHED & DATA ATTACHED				

Culturit 1 C

To An

printe District

Apr. 7. 2009 10:59AM Masathen Coad Water Station Received Arx v 7 2009

Greg Ogden, B.S.

P.O. BOX 98 MIDLAND, TX. 79702

Form No. 3

## Martin Water Laboratories, Inc.

709 W. INDIANA MIDLAND, TEXAS 79701 FAX (432) 682-6819

PHONE (432) 663-4621	RESULT OF WATER	ANALYSES		7AA (432) 662-66	
		LABORATORY NO.  SAMPLE RECEIVED  RESULTS REPORTED		409-22 3-27-09 4-3-09	
TO: Mr. Randall Trainer					
PO Box 3788, Midland, TX 79702					
COMPANY C.W. Trainer					
		EASE			
FIELD OR POOL SURVEY	COUNTY I	Lea STATE		NM	
SOURCE OF SAMPLE AND DATE TAKEN:	COUNTY	SIAIE			
NO. 1 Drinking water - taken from t	north well many Arken	eee Tunction			
			And of Troubb		
NO. 2 Maximum contents for drinki	ng water as recomme	nded by the Texas L	bept, of Hearth.		
NO.3					
NO. 4					
REMARKS:					
C	HEMICAL AND PHYSICA				
	NO. 1	NO. 2	NO. 3	NO. 4	
Specific Gravity at 60° F.					
pH When Sampled					
pH When Received	6.89				
Bicarbonate as HCO,	63				
Supersaturation as CeCO <sub>s</sub>					
Undersaturation as CaCO,					
Total Hardness as CaCO,	68				
Calcium as Ca	10				
Magnesium as Mg	10				
Sodium and/or Potassium	109				
Sulfate as SO,	4	300			
Chloride as Cl	176	300			
Iron as Fe	0.25	0.30	•		
Barrum as Ba					
Turbidity, Electric					
Color as Pt					
Total Solids, Calculated	373	1,000			
Temperature *F.					
Carbon Dioxide, Calculated					
Dissolved Oxygen,					
Hydrogen Sulfide					
Resistivity, ohms/m at 77° F.					
Suspended Oil					
Filtrable Solids as mg/l					
Volume Filtered, mi					
		100			
Nitrate, as N	1.7	10.0			
	Results Reported As Milligra		d about this	4	
Additional Determinations And Remarks		rminations performe			
comply with State standards for drinking	g water as recommen	ded by the Texas De	partment of He	um.	
				-	
Marie Control of the			A	11/1	
			Kec	the same of the sa	
A STATE OF THE STA				Cannel	
4/7/09-Email + RM	200			3000	
4/7/09-EMALL RM = 19/11/4	we		/	, ,	





Lea Unit #4H Lea Unit #7 Loc Proposed Frac Pit Location 02010 Google @2011 Google 32 36 33 06 N 103 29 51 25 W elev 3699 It