Submit 1 Copy To Appropriate District Office	State of New Me	exico	Form C-103
District I – (575) 393-6161	State of New Me	iral Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240  District II – (575) 748-1283  OH. CONSERVATION DIVISION			ELL API NO.
811 S. First St., Artesia, NM 88210		DIVISION $\frac{30}{5}$	- 025 - 20998 / Indicate Type of Lease
District III – (505) 334-6178 JUL 2 3 2010 1220 South St. Francis Dr.		ncis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410  District IV – (505) 476-3460  1220 S. St. Francis Dr., Santa Fe, NM 87505  87505		7505 6.	State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			06124
SUNDRY NOTICES AND REPORTS ON WELLS			Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			wrington State
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other			Well Number
2. Name of Operator			OGRID Number
OXY USA Inc.			16696
3. Address of Operator			. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710			escalero Sun Andres
4. Well Location			
Unit Letter A :	660 feet from the NONT	h line and 330	feet from the east line
Section 15 Township LOS Range 32E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
4325			
12. Check A	ppropriate Box to Indicate N	ature of Notice, Rep	ort or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
		COMMENCE DRILLIN	G OPNS.[ PRAND
		CASING/CEMENT JOI	P FOANK
DOWNHOLE COMMINGLE	MOETIFEE COMPL	CASING/OLIVILIVI 301	P&A R
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
13. Describe proposed or compl			e pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15. MAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
TD-4430' PBTD-4390' Perfs-4136-4142'			
	0 5 /0" 24# @ 247'/ 150	12 1/4" hala TOC Com	Cina
8-5/8" 24# csg @ 347' w/ 150sx, 12-1/4" hole, TOC-Surf-Circ			
4-1/2" 9.5# csg @ 4429' w/ 200sx, 7-7/8" hole, TOC-3519'-Calc			
1. RIH & set CIBP @ 4086', M&P 25sx cmt _ Pressure test csg.			
2. Perf @ 3465', sqz 35sx cmt to 3365' WOC-Tag			
3. Perf @ 2955', sqz 35sx cmt to 2855' WOC-Tag			
4. Perf @ 2170', sqz 35sx cmt to 2070' WOC-Tag			
5. Perf @ 1650', sgz 35sx cmt to 1550' WOC-Tag			
6. Perf @ 397', sqz 130sx cmt to surface Cut off Wellhead, Verify cmt  10# MLF between plugs  Above ground steel tanks will be utilized to surface 211 strings, install  Dry Hole			
	10# MLF between plugs	- Cuto	The state of the state
	Above ground steel tanks	will be utilized TO SOY	Take all strings, install
Spud Date:  R NOTIFY OCD 24 HOURS PRIOR TO BEGINNING  Market			
PLUGGING OPERATIONS			
I hereby certify that the information a	bove is true and complete to the be	est of my knowledge and	belief.
			710.1.
SIGNATURE In 17	TITLE Sr.	Regulatory Advisor	DATE 7/20/16
Tyme or print name Devid St	E mealt addresses	david stayest@s	com PHONE: 422 (85 5717
Type or print nameDavid Stewar	E-mail address:	uaviu_siewan(woxy	.com PHONE:432-685-5717
For State Use Only			
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	DI.	1 1 0	101
APPROVED BY: Wahle	thitalm TITLE Tetro	leum Engr. Spe	Cialist DATE 7/27/2016
Conditions of Approval (if any):		U	

**OXY USA Inc. - Proposed** Harrington State #1 API No. 30-025-20998

130sx @ 397' - Surface

Perf @ 397'

12-1/4" hole @ 347' 8-5/8" csg @ 347' w/ 150sx-TOC-Surf-Circ

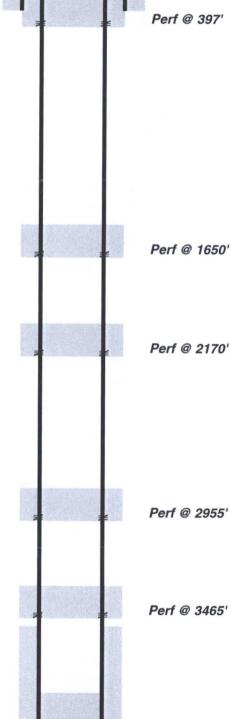
35sx @ 1650-1550' WOC-Tag

35sx @ 2170-2070' WOC-Tag

35sx @ 2955-2855' WOC-Tag

35sx @ 3465-3365' WOC-Tag

CIBP @ 4086' w/ 25sx



TD-4430'

7-7/8" hole @ 4430' 4-1/2" csg @ 4429' w/ 200sx-TOC-3519'-Calc

Perfs @ 4136-4142'

OXY USA Inc. - Current Harrington State #1 API No. 30-025-20998

PB-4390'

