HOBBS OCD

Submit One Copy To Appropriate District 2 5 2006 Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-103 Revised August 1, 2611
	WELL API NO. 30-025-26986
	5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	LG-6640
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Getty 32 State Com
PROPOSALS.) 1. Type of Well: XOil Well Gas Well Other	8. Well Number 001
2. Name of Operator ConocoPhillips Company	9. OGRID Number 217817
3. Address of Operator P. O. Box 51810 Midland, TX 79710	10. Pool name or Wildcat Belbrey (Morrow)
4. Well Location	Beibrey (Morrow)
Section 32 Township 21S Range 32E NMPM County I 11. Elevation (Show whether DR, RKB, RT, GR, etc. 3757' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	ready for OCD inspection after P&A Properties of the property abandoned.
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATI PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
 ☑ The location has been leveled as nearly as possible to original ground contour and has other production equipment. ☑ Anchors, dead men, tie downs and risers have been cut off at least two feet below gro ☑ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, profrom lease and well location. 	und level. b) have been remediated in compliance with
 ☑ All metal bolts and other materials have been removed. Portable bases have been removed to be removed.) ☑ All other environmental concerns have been addressed as per OCD rules. 	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC retrieved flow lines and pipelines. DCP and Enterprise have been notified to remove the meter runs on May 19, 2016, emails attached.	C. All fluids have been removed from non-
When all work has been completed, return this form to the appropriate District office to so	hedule an inspection.
SIGNATURE TITLE Staff Regulatory Tech	hnician DATE <u>07/19/2016</u>
TYPE OR PRINT NAME Rhonda Rogers E-MAIL: rogerrs@conocor	phillips.com PHONE: (432)688-9174
APPROVED BY: Wall With TITLE P.E.S., Conditions of Approval (if any):	DATE 7/26/2016

Whitaker, Mark A, EMNRD

From: Dobbs, Robert A < Robert.A.Dobbs@conocophillips.com>

Sent:Tuesday, July 26, 2016 4:43 PMTo:Whitaker, Mark A, EMNRDSubject:FW: Getty 32 State COM 001

Mark,

Attached is a copy of the original email I sent to Lynn.

Robert Dobbs

SENM – Surface Projects Supervisor 29 Vacuum Complex Lane Lovington, NM 88260 dobbsra@conocophillips.com

Office: 575-391-3196 Mobile: 281-455-0821

From: Dobbs, Robert A

Sent: Thursday, May 19, 2016 3:20 PM

To: 'alhyman@dcpmidstream.com' <alhyman@dcpmidstream.com>

Cc: Wright, Justin K < Justin.Wright@conocophillips.com>; Rogers, Rhonda S < Rhonda.S.Rogers@conocophillips.com>

Subject: Getty 32 State COM 001

Lynn,

I am attaching some pictures of the meter run needing to be removed from the above referenced location that has been plugged and abandoned. Below is the legal information on the well where the meter run and house need to be removed:

Lea County, New Mexico, UL-G, Section-32, Township-21S, Range-32E, 1980' FNL & 1980' FEL, API #30-025-26986

If I can be of further assistance, please do not hesitate to give me a call.

Sincerely,

Robert Dobbs

SENM – Surface Projects Supervisor 29 Vacuum Complex Lane Lovington, NM 88260