

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210

District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

HOBBS OGD  
JUL 25 2016  
RECEIVED

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-41201 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Goose State Com ✓
8. Well Number 2H ✓
9. OGRID Number 229137 ✓
10. Pool name or Wildcat WC-025 G-08 S213304D; Bone Spring ✓

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
COG Operating LLC ✓

3. Address of Operator  
2208 W. Main Street, Artesia, NM 88210

4. Well Location  
Unit Letter D : 190 feet from the North line and 330 feet from the West line  
Section 32 Township 20S Range 34E NMPM Lea County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3716' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A
- OTHER: Completion Operations

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/9/16 to 5/10/16 Test annulus to 1500#. Good test. Ran CBL. TOC @ 6000'. Test 5 1/2" to 3500#. Perforate 20967-20977' (60). Injection test into perfs.

5/11/16 to 6/12/16 Set CBP @ 20938'. Test csg to 8225# for 30 mins. Good test. Perforate Bone Spring 16303-20920' (1288). Acdz w/89,196 gal 7 1/2% acid. Frac w/9,068,337# sand & 13,331,782 gal fluid.

6/13/16 to 6/21/16 Drilled 26 of 29 CFP's.

6/22/16 to 6/23/16 Set 2 7/8" 6.5# L-80 tbg @ 10622' & pkr @ 10604'. Test csg to 1500#. Good test.

6/24/16 Began flowing back & testing.

Plans are to continue completion operations in the next few weeks.

Spud Date: 1/3/16 Rig Release Date: 2/7/16

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stormi Davis TITLE: Regulatory Analyst DATE: 7/21/16  
Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946

For State Use Only

APPROVED BY: [Signature] TITLE: Petroleum Engineer DATE: 07/26/16  
Conditions of Approval (if any):