

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-27178	✓
5. Indicate Type of Lease X STATE FEE	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name BELL LAKE 2 STATE	✓
8. Well Number 1	✓
9. OGRID Number 4323 241 333	
10. Pool name or Wildcat VACA DRAW; MORROW (GAS)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other X WATER INJECTION ☒

2. Name of Operator
CHEVRON MIDCONTINENT, L. P.

3. Address of Operator
1500 SMITH RD. MIDLAND, TX. 79705

4. Well Location DATUM Y-LAT 32. X-LONG -103.

Unit Letter H : 1980 feet from the NORTH line and 660 feet from the EAST line
Section 2 Township 25-S Range 33-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,827' DL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT F

REMEDIAL WORK ☐ INT TO PA ☒
COMMENCE DRILLING OPNS. ☐ P&A NR ☐
CASING/CEMENT JOB ☐ P&A R ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of
proposed completion or recompletion. 13 3/8" 48# @ 576' TOC SURF. 9 5/8" 36# @ 5,061' TOC SURF. 7" 26#
@ 13,280' TOC EST. 6,722', 4 1/2" LINER 13,017'-15,809', PERFS 14,816'-14,830' PBTD 15,010'. CIBP @ 15,025' W/ 15' CMT.

ON OR ABOUT 07/29/16 MIRU, NDWH, NU BOP & TEST, POOH W/ TBG & PKR, RIH SET CIBP @ 14,710', RIH CIR MLF,
MIX & SPOT 60 SX CL "H" CMT FROM 14,710' - 13,900', WOC TAG & TEST. (MORROW, ATOKA, STRAWN)

MIX & SPOT 60 SX CL "H" CMT FROM 13,330' - 12,900'. (7" SHOE, TOL) WOC TAG. Pressure test csg,
Spot 35 sx Class H at 12,362' (Wolfcamp)
Spot 35 sx Class H at 9662' and 7162' (spacer plugs)

PERF & SQZ 110 SX CL "C" CMT FROM 5,305' - 5,000'. WOC & TAG. (CANYON, DELAWARE, 9 5/8" SHOE)

PERF & CIR 210 SX CL "C" CMT FROM 626' TO SURFACE. CUT ALL CASING & ANCHORS & REMOVED 3'
BELOW GRADE. WELD ON DRY HOLE MARKER AS PER COA's. TURN OVER TO RECLAMATION.

Verify cement to surface all strings
ALL CEMENT PLUGS CLASS "H & C" W/ CLOSED LOOP SYSTEM USED.

SQZ w/ 60 sx
Class 'C' at
3000' (spacer) +
1200' (top salt)
WOC + Tag both

Spud Date:

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING
PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

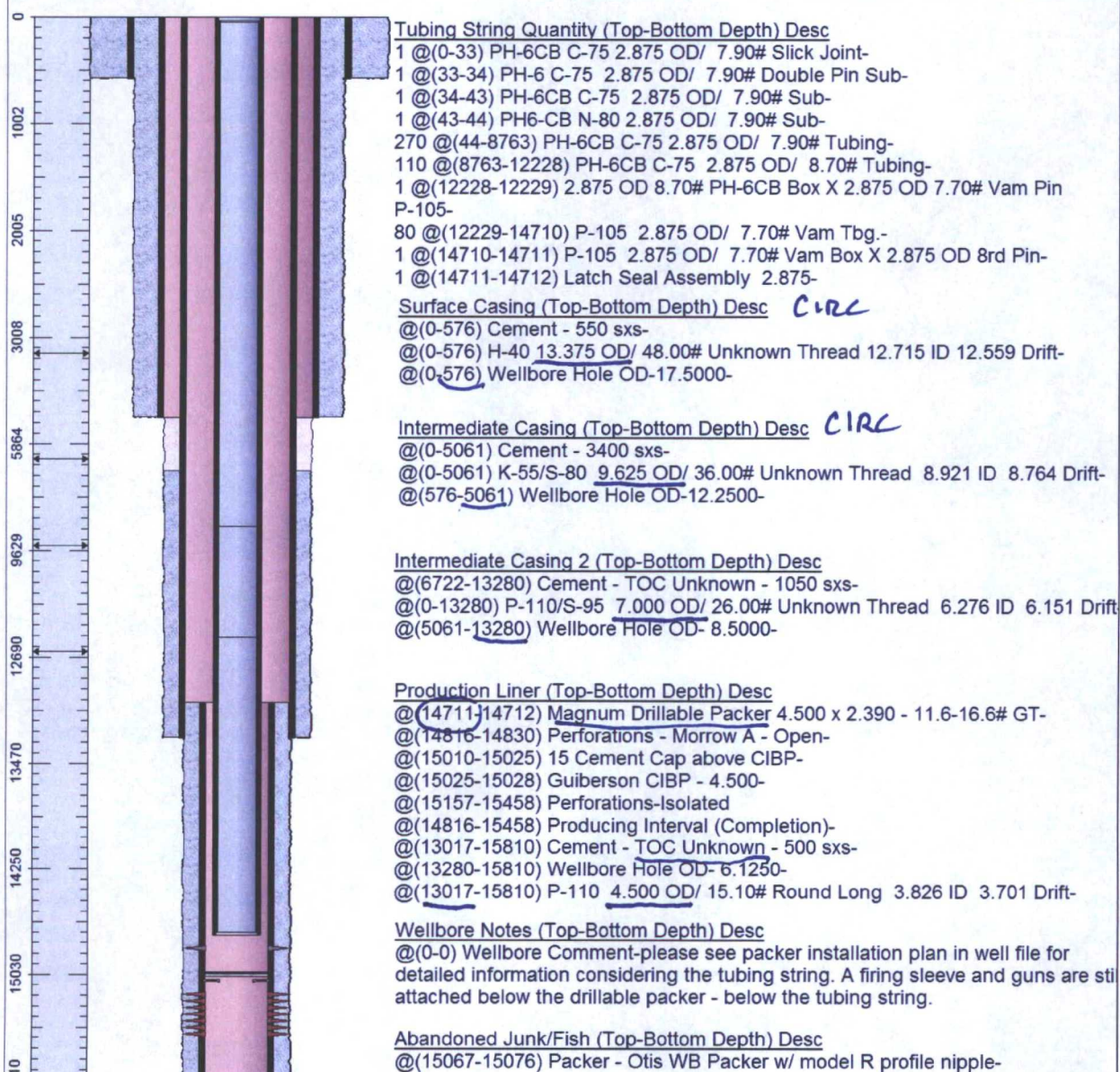
SIGNATURE Monty L. McCarver TITLE Agent for Chevron U.S.A. DATE 07/25/16
Type or print name E-mail address: monty.mccarver@cjes.com PHONE: 281-775-3432

For State Use Only
APPROVED BY: [Signature] TITLE Petroleum Engr. Specialist DATE 7/27/2016
Conditions of Approval (if any):

MW

CURRENT
Chevron U.S.A. Inc. Wellbore Diagram : BLKST_2 1

Lease: OHO HOBBS FMT		Well No.: BELL LAKE 2 STATE #1 2 STATE #		Field: FLD-VACA DRAW	
Location: 1980FNL660FEL		Sec.: N/A		Blk:	Survey: N/A
County: Lea	St.: New Mexico	Refno: AH2272		API: 3002527178	Cost Center: BCUS50100
Section: E033		Township: 2			Range: S025
Current Status: ACTIVE				Dead Man Anchors Test Date: NONE	
Directions:					

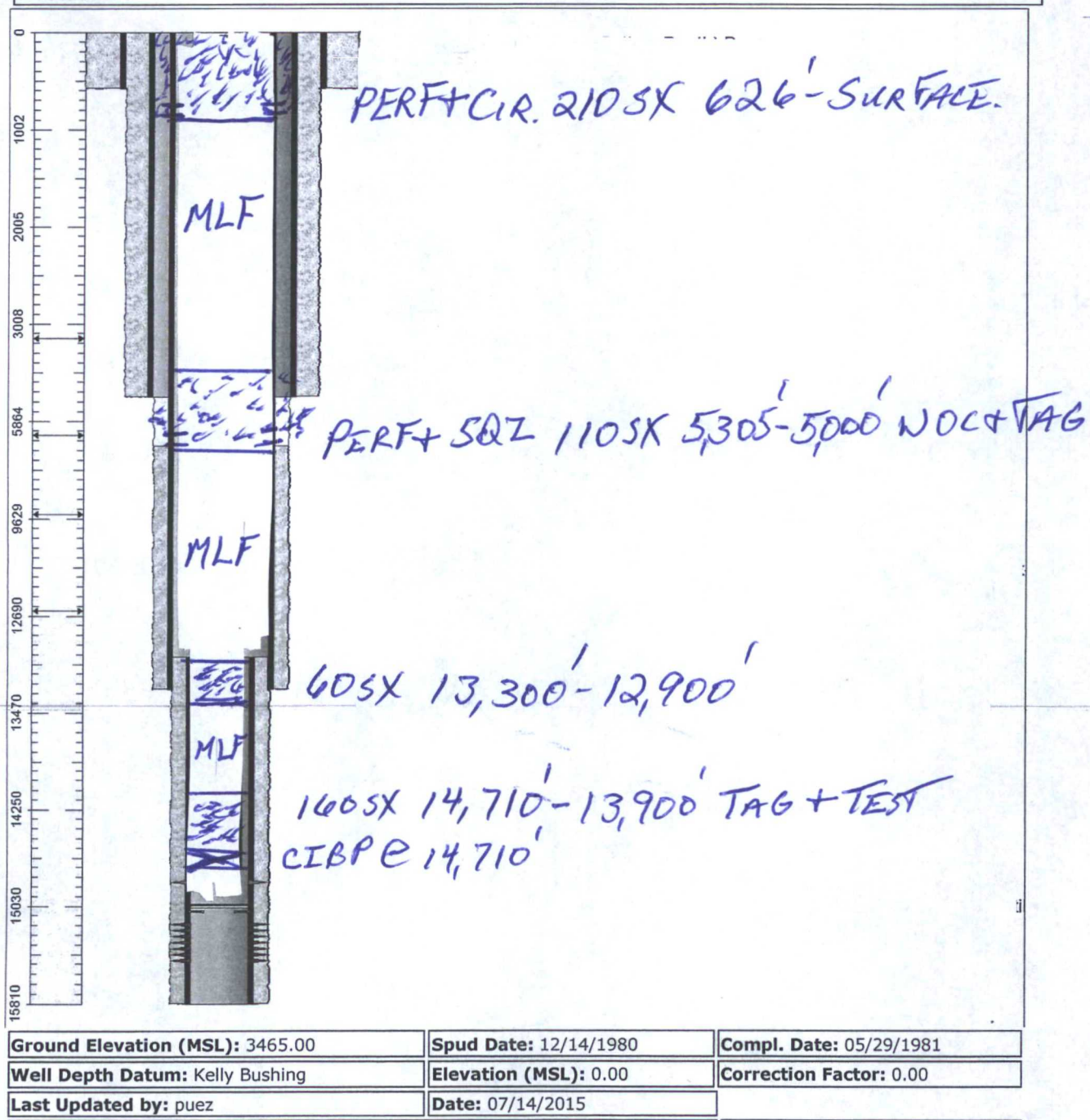


Ground Elevation (MSL): 3465.00	Spud Date: 12/14/1980	Compl. Date: 05/29/1981
Well Depth Datum: Kelly Bushing	Elevation (MSL): 0.00	Correction Factor: 0.00
Last Updated by: puez	Date: 07/14/2015	

P+A

Chevron U.S.A. Inc. Wellbore Diagram : BLKST_2 1

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Section: E033	Township: 2	Range: S025		
Current Status: ACTIVE	Dead Man Anchors Test Date: NONE			
Directions:				



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LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-5114

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name BELL LAKE 2 STATE
9. Well No. 1
10. Field and Pool, or Wildcat VACA DRAW MORROW

2. Name of Operator HNG OIL COMPANY
3. Address of Operator P.O. BOX 2267, MIDLAND, TEXAS 79702

4. Location of Well UNIT LETTER H LOCATED 660 FEET FROM THE EAST LINE AND 1980 FEET FROM THE NORTH LINE OF SEC. 2 TWP. 25S RGE. 33E NMPM
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12. County LEA

15. Date Spudded 12-14-80	16. Date T.D. Reached 3-29-81	17. Date Compl. (Ready to Prod.) 4-14-81	18. Elevations (DF, R&B, RT, GR, etc.) 3465' GR	19. Elev. Casinghead 3465'
20. Total Depth 15,810	21. Plug Back T.D. 15,162'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools X Cable Tools	24. Producing Interval(s), of this completion - Top, Bottom, Name 15,157-15,458' (MORROW)

25. Was Directional Survey Made NO
--

26. Type Electric and Other Logs Run SONIC, NEUTRON DENSITY, DUAL LATERLOG
--

27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	576'	17-1/2"	300 PACESETTER + 250 CLC	CIRC.
9-5/8"	36#	5061'	12-1/4"	2900 PACESETTER + 500 CLC	CIRC.
7"	26#	13280'	8-1/2"	500 PACESETTER + 550 CLH	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2	13017'	15809'	500	-	2-7/8	13,054	13,054 PBR

31. Perforation Record (Interval, size and number)		32. * ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
15,380'-15,458'	(.25" 16) MORROW	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
15,157'-15,198'	(.25" 16) MORROW	15,380-15,458'	3000GALS MORFLO BC ACID
		15,157-15,198'	11,000GALS MORFLO BC ACID

33. PRODUCTION							
Date First Production 5-23-81		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) SI	
Date of Test 5-23-81	Hours Tested 24	Choke Size 12/64"	Prod'n. For Test Period	Oil - Bbl. 0	Gas - MCF 1100	Water - Bbl. 3	Gas - Oil Ratio 0
Flow Tubing Press. 1450	Casing Pressure SEALED	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED	Test Witnessed By
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35. List of Attachments FORM C-104, INCLINATION REPORT, LOGS
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Betty A. Lillard	TITLE REGULATORY CLERK	DATE 6-15-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
CHERRY					
T. Anhy	1183	T. Canyon	5255	T. Ojo Alamo	T. Penn. "B"
T. Salt	1183	T. Strawn	14042	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	14172	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T. Queen		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres		T. Simpson		T. Gallup	T. Ignacio Qizte
T. Glorieta		T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T.
T. Blinberry		T. Gr. Wash		T. Morrison	T.
T. Tubb		T. Granite		T. Todilto	T.
T. Drinkard		T. Delaware Sand	5195	T. Entrada	T.
T. Abo		T. Bone Springs		T. Wingate	T.
T. Wolfcamp	12312	T. MORROW	14597	T. Chinle	T.
T. Penn.		T. MORROW CLASTIC	14812	T. Permian	T.
T. Cisco (Bough C)		T.		T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	15157	to	15198	No. 4, from	to
No. 2, from	15380	to	15458	No. 5, from	to
No. 3, from		to		No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	None	to		feet.
No. 2, from		to		feet.
No. 3, from		to		feet.
No. 4, from		to		feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1183	1183	RED BEDS				
1183	5195	4012	ANHY & SALT				
5195	5255	60	DELAWARE				
5255	12123	6868	CHERRY CANYON				
12123	14042	1919	WOLFCAMP				
14042	14172	130	STRAWN				
14172	14597	425	ATOKA				
14597	14812	215	MORROW				
14812	TD	-	MORROW CLASTICS				

RECEIVED
JUN 18 1981
OIL CONSERVATION DIV.