

Submit 1 Copy to Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-29811

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-9380

7. Lease Name or Unit Agreement Name
New Mexico "BG" State NCT 1

8. Well Number 9

9. OGRID Number
213190

10. Pool name or Wildcat
Saunders Permo Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CrownQuest Operating, LLC

3. Address of Operator
500 W. Texas Ave., Ste 500, Midland, TX, 79710

4. Well Location

Unit Letter C : 660 feet from the N line and 2310 feet from the W line
Section 14 Township 14S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4194' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING/CEMENT JOB

OTHER: ☐

INT TO PA PM X
P&A NR
P&A R

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 25
1. Set CIBP @ 9725'. Circulate hoke w. mud laden fluid.
2. Spot 20 sx @ 9725-9575'. WOC & Tag. Pressure tested casing. ✓
3. Spot 25 sx cmt @ 7561-6900'. WOC & Tag. (DV Tool). ✓
4. Spot 25 sx cmt @ 4250-4150'. TAG ✓
5. Spot 25 sx cmt @ 2650-2525'. ✓
6. Spot 25 sx cmt @ 1790-1680'. ✓
7. Spot 60 sx cmt @ 575 to surface. ✓
8. Weld on Dry Hole Marker.

verify cement to surface all strings

Spud Date:

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING
PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bennett TITLE Agent DATE 6-9-16

Type or print name Bennett Montgomery E-mail address: bennett.bcm and Associates.com PHONE: 432-580-7161
For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 7/27/2016
Conditions of Approval (if any):

Cat 1

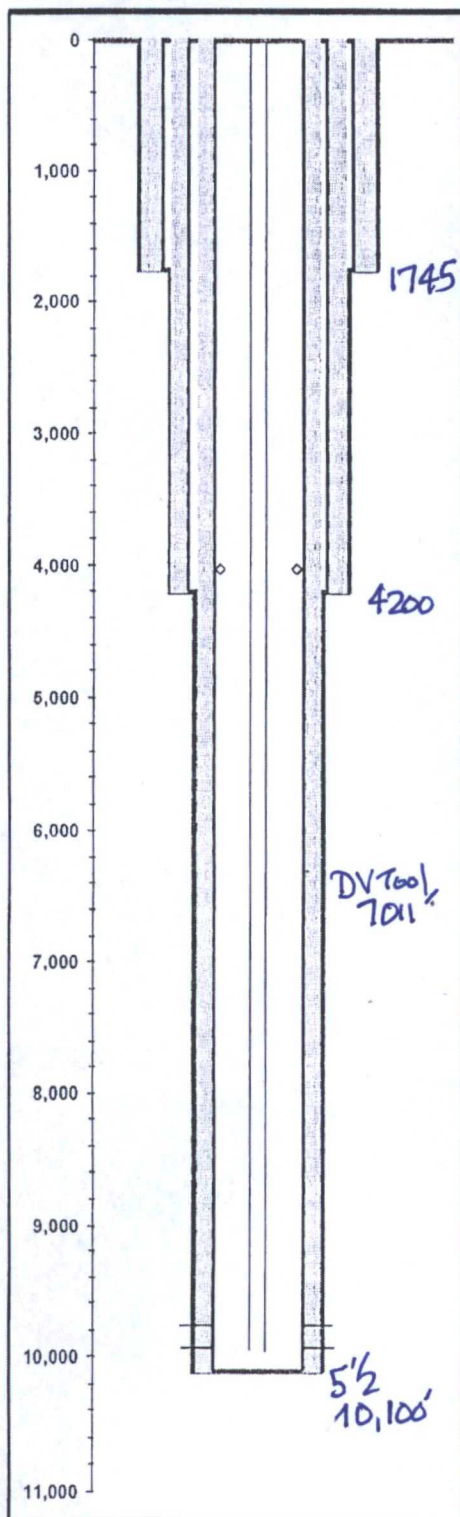
Wellbore Schematic (From Surface to TD)

Printed: 3/7/2016

New Mexico BG State NCT 1 # 9

Property#: 10044

API # 3002529811



660' FNL & 2310' FWL	GL Elev: 4,194.00	KOP:	
Sec, Blk, Sur (Lbr, Lge, Sur) or (Sec, Twn, Rng): 14, ,		Fill Depth:	
County, State: Lea, NM		PBTD:	10,070.00
Aux ID: 200756-09		TD:	10,100.00
KB = ; DF = ; All Depths Corr To:		BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
14.7500	0.00	1,745.00	1/8/1987
11.0000	1,745.00	4,200.00	1/12/1987
7.8750	4,200.00	10,100.00	1/28/1987

Surface Casing

Date Ran: 1/8/1987

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	41	11.7500	42.00	H40	1,745.00	0.00	1,745.00

Intermediate Casing

Date Ran: 1/12/1987

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	101	8.6250	32.00	J55	4,200.00	0.00	4,200.00

Production Casing String 1

Date Ran: 1/28/1987

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	171	5.5000	17.00	J55	7,011.00	0.00	7,011.00
D V Tool	1				3.00	7,011.00	7,014.00
Casing	75	5.5000	17.00	J55	3,086.00	7,014.00	10,100.00

Also 17# L-80 LT&C

Cement

# Sx	Class	Weight	ID	OD	Top At	Btm At	TOC Per
1500	H		11.750	14.750	0.00	1,745.00	Circ
1750	H		8.625	11.000	0.00	4,200.00	Circ
1875	H		5.500	7.875	0.00	10,100.00	Circ

Zone and Perfs

Comments / Completion Summary
Return to production 6/14/06

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
9,764.00	9,938.00	PENN	A			2	31
(2 spf, 31 holes) 9764', 9770', 9773', 9776', 9786' - 9790', 9811', 9812', 9814', 9825' - 9827', 9872', 9929' - 9938'							

Tubing String 1

Date Ran: 12/1/2005

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tbg Sect 1	318	2.8750	6.50	J55	9,962.00	0.00	9,962.00

Lat 33.1100311
Long -103.5861435